STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
GMBU E-32-8-17

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
MONUMENT BUTTE

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
GMBU (GRRV)

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU-74869

11. MINERAL OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	789 FSL 478 FEL	SESE	30	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	308 FSL 127 FEL	SESE	30	8.0 S	17.0 E	S
At Total Depth	128 FNL 168 FWL	NWNW	32	8.0 S	17.0 E	S

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
128

23. NUMBER OF ACRES IN DRILLING UNIT
20

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
781

26. PROPOSED DEPTH
MD: 6463 TVD: 6463

27. ELEVATION - GROUND LEVEL
5248

28. BOND NUMBER
WYB000493

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 6463	15.5	J-55 LT&C	8.3	Premium Lite High Strength	308	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 06/08/2011	**EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43013508270000

APPROVAL

Permit Manager

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NEWFIELD PRODUCTION COMPANY
GMBU E-32-8-17
AT SURFACE: SE/SE (LOT #13) SECTION 30, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1590'
Green River	1590'
Wasatch	6295'
Proposed TD	6463'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1590' – 6295'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

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4. *PROPOSED CASING PROGRAM*

a. Casing Design: GMBU E-32-8-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,463'	15.5	J-55	LTC	4,810 2.34	4,040 1.96	217,000 2.17

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU E-32-8-17

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,463'	Prem Lite II w/ 10% gel + 3% KCl	308 1005	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

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The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

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bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2011, and take approximately seven (7) days from spud to rig release.

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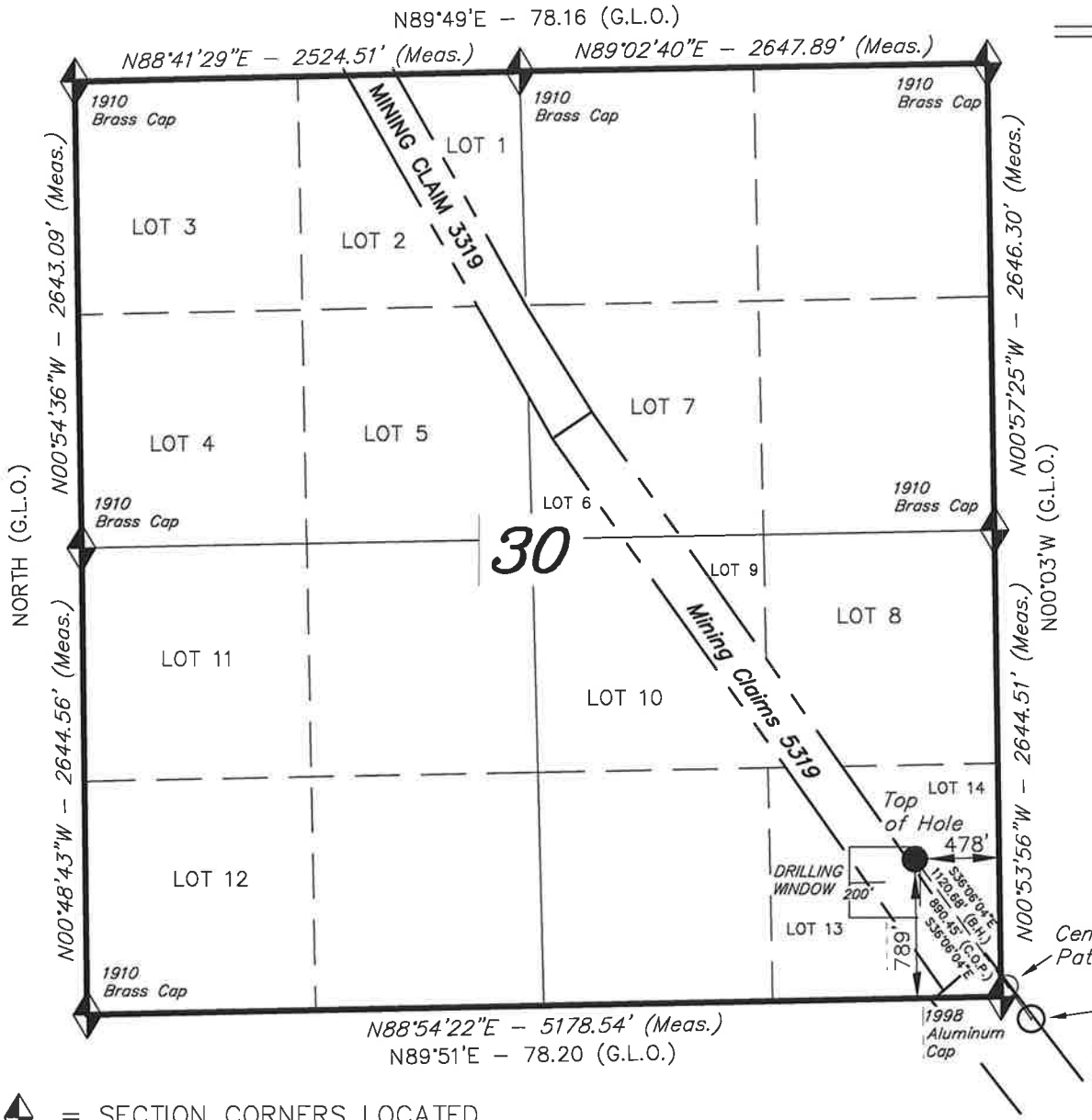
API Well Number: 43013508270000

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, E–32–8–17, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 30, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*

WELL LOCATION:
E–32–8–17

ELEV. EXIST. GRADED GROUND = 5248'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 STATE OF UTAH

STACY W. STEWART

REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

E–32–8–17
(Surface Location) NAD 83
LATITUDE = 40° 05' 01.78"
LONGITUDE = 110° 02' 29.63"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781–2501

DATE SURVEYED: 09–29–10	SURVEYED BY: D.G.
DATE DRAWN: 12–13–10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

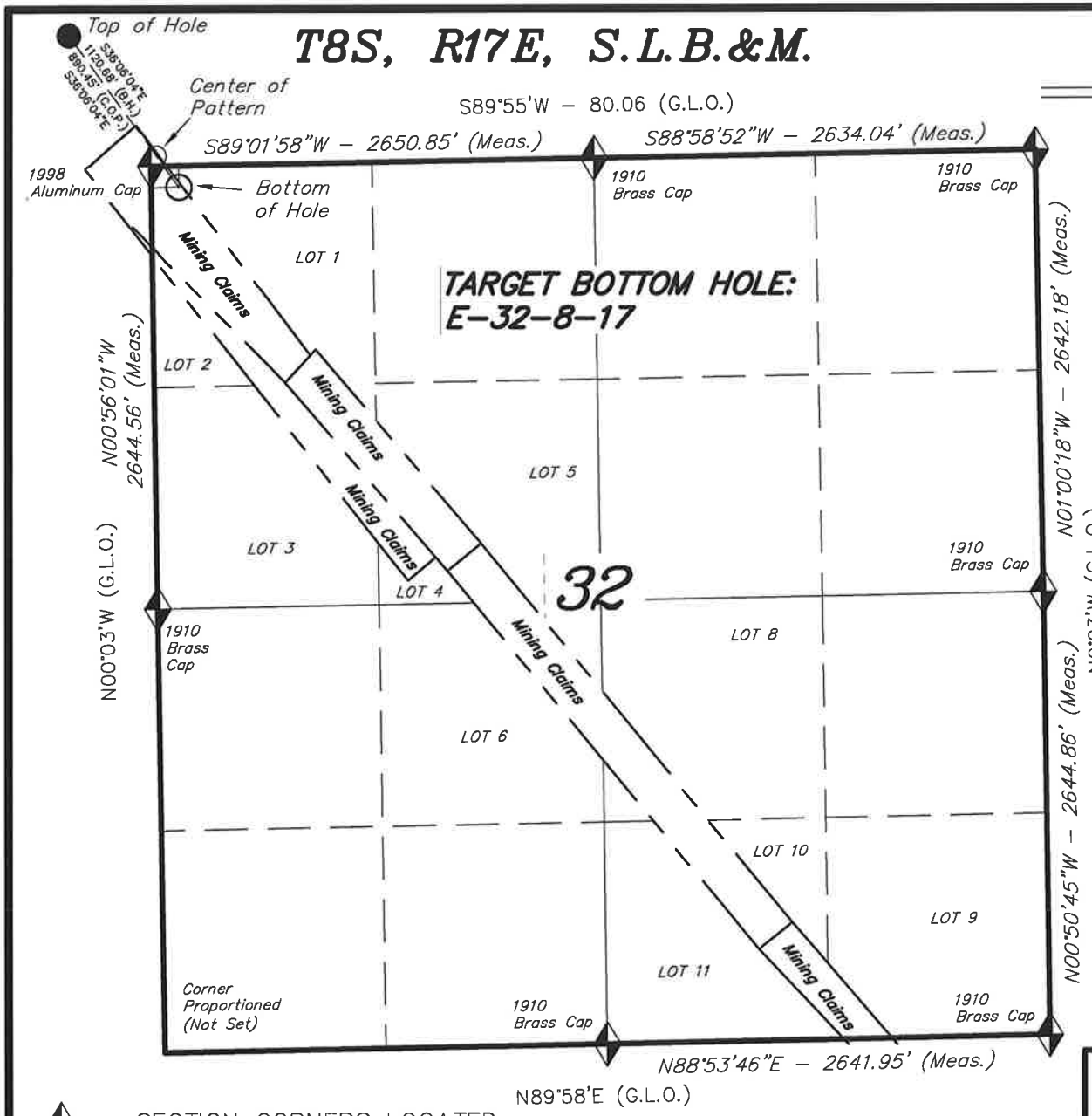
RECEIVED: Jun. 20, 2011

API Well Number: 43013508270000

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, E-32-8-17,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 32, T8S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*
3. *The Bottom of Hole footages are 128' FNL & 168' FWL.*

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
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DATE SURVEYED: 09-29-10	SURVEYED BY: D.G.
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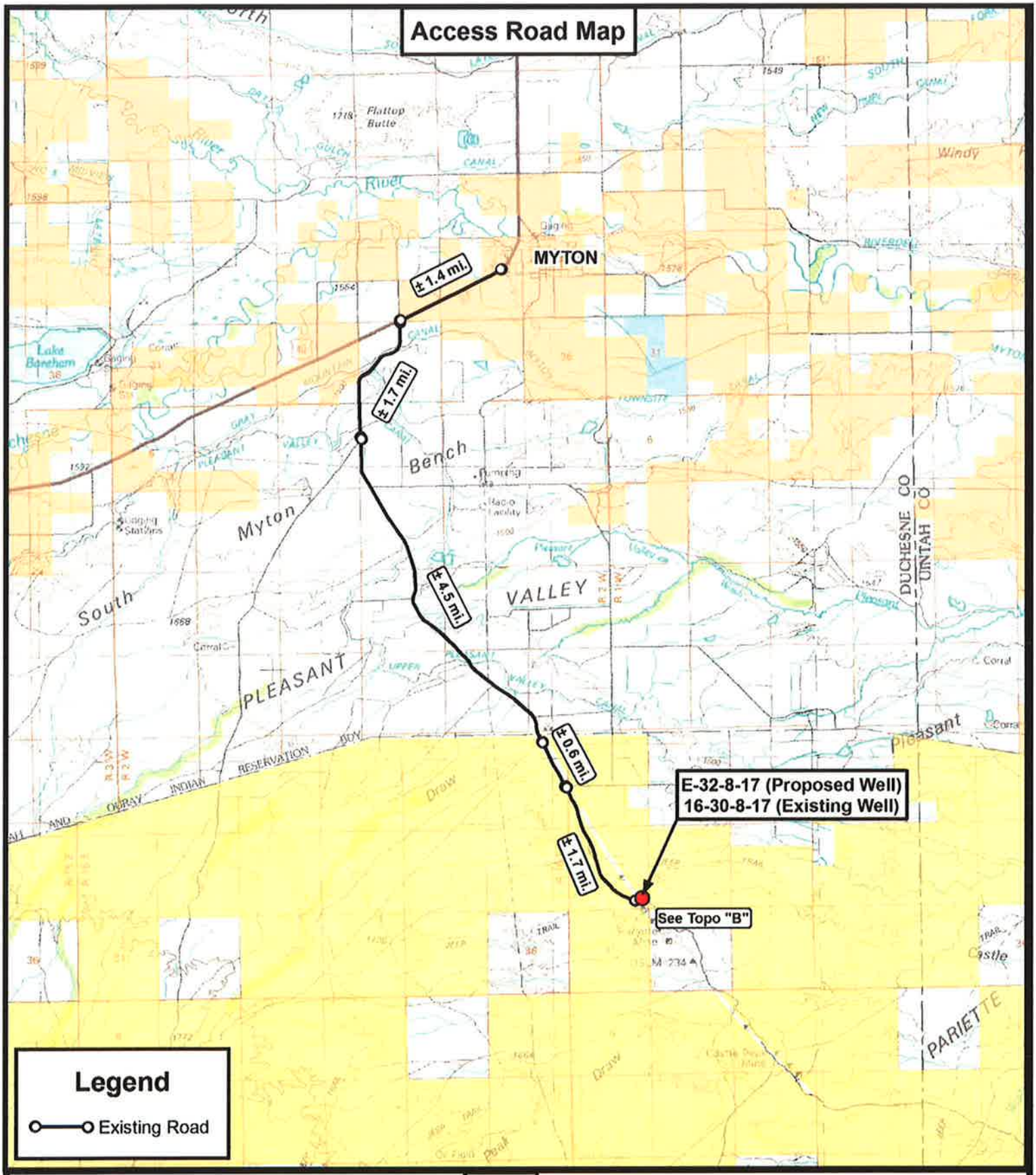
REVISED:	SCALE: 1" = 1000'

RECEIVED: Jun. 20, 2011

API Well Number: 43013508270000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

E-32-8-17 (Proposed Well)
16-30-8-17 (Existing Well)
SEC. 30, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

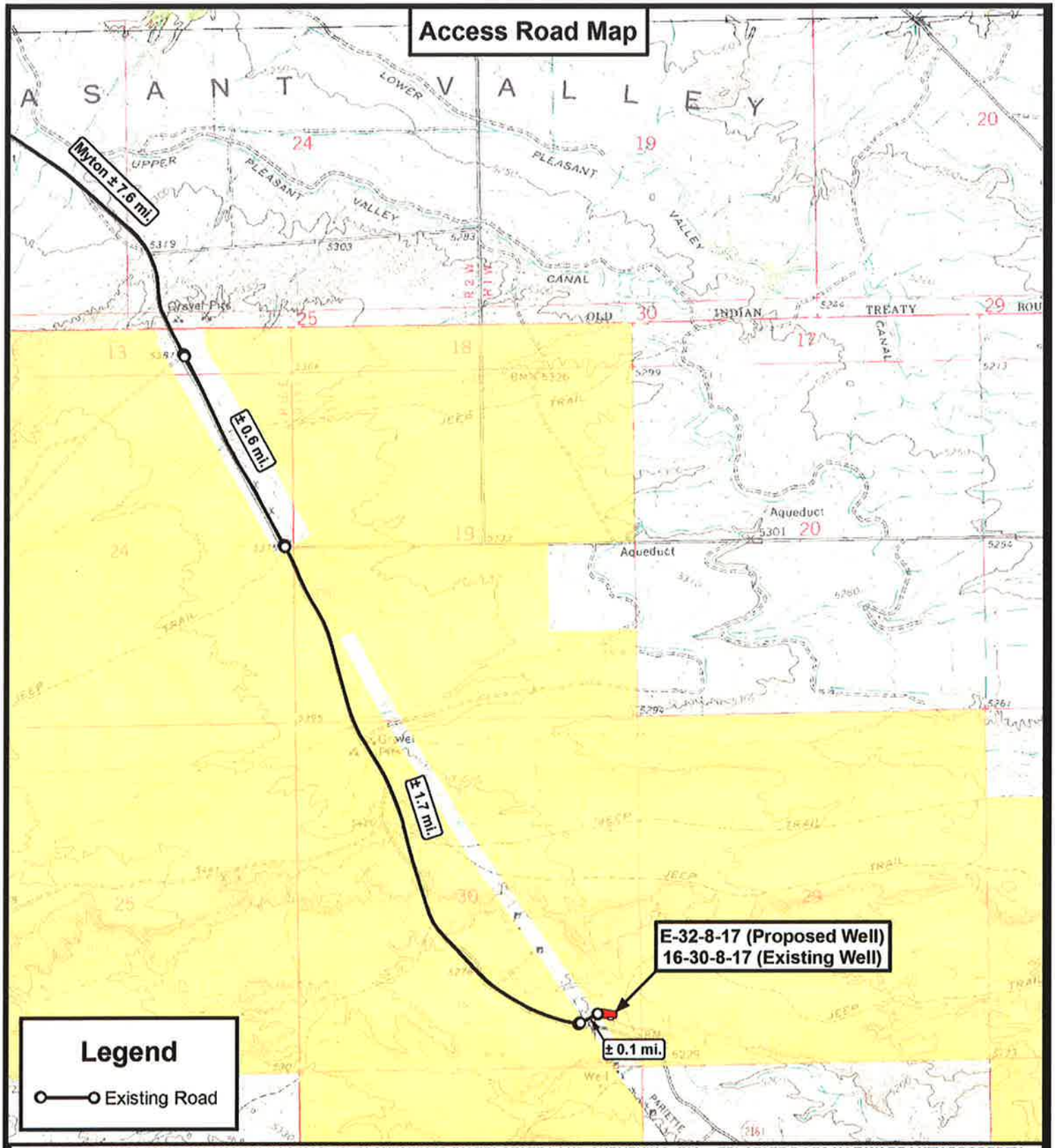
DRAWN BY:	C.H.M.
DATE:	12-14-2010
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET A

RECEIVED: Jun. 20, 2011

API Well Number: 43013508270000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

E-32-8-17 (Proposed Well)
16-30-8-17 (Existing Well)
SEC. 30, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

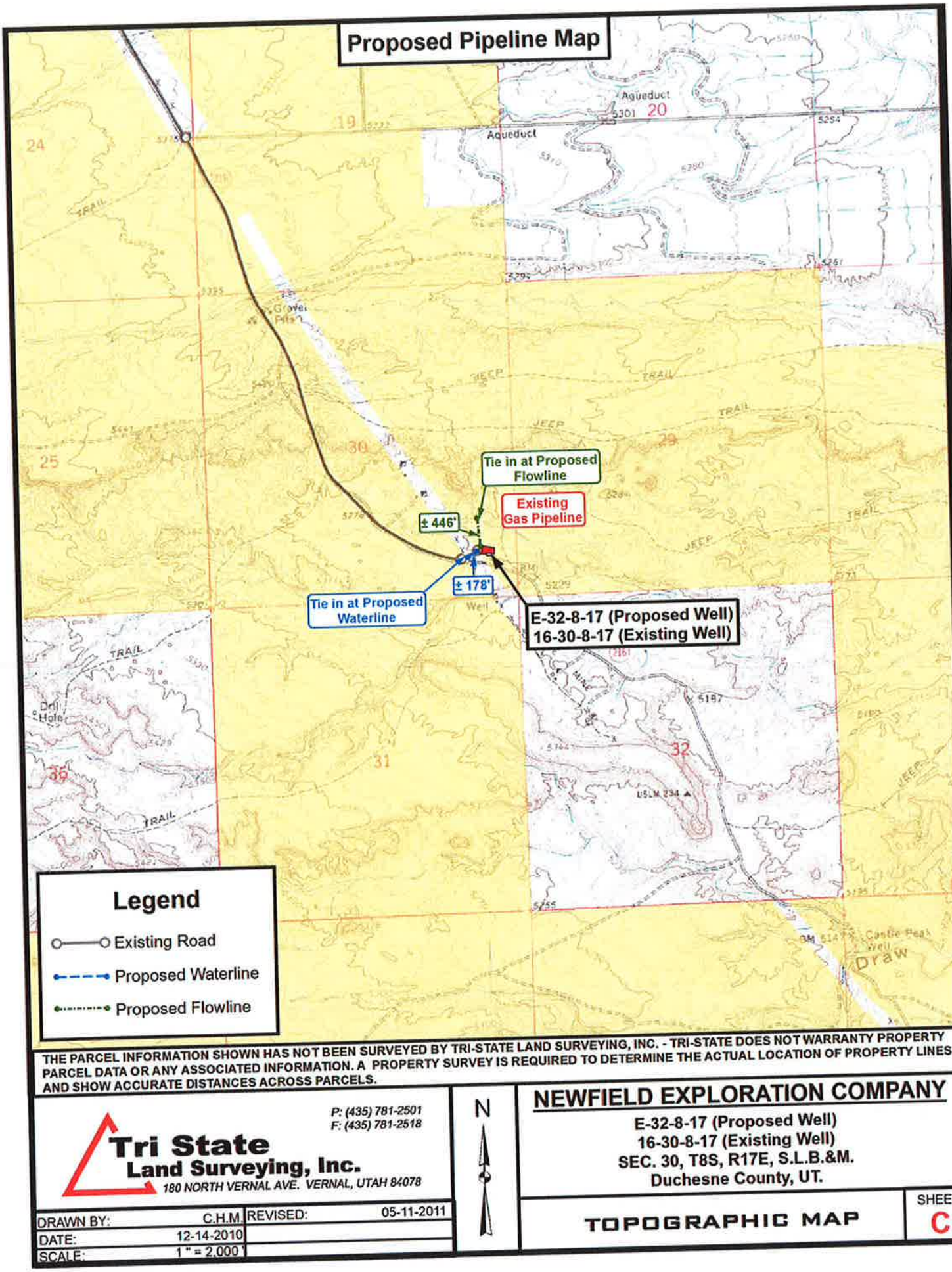
DRAWN BY:	C.H.M.
DATE:	12-14-2010
SCALE:	1 " = 2,000 '

TOPOGRAPHIC MAP

SHEET B

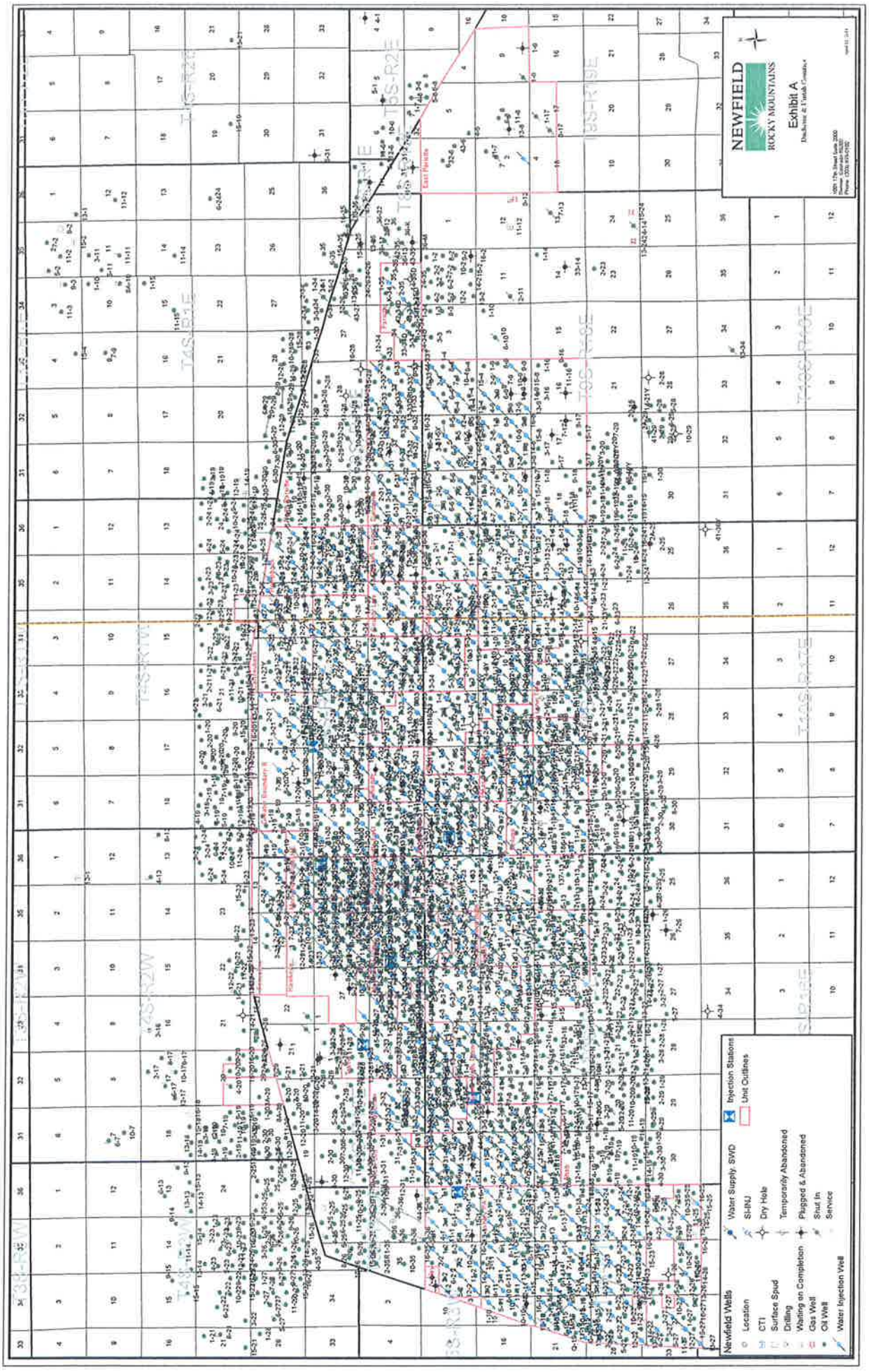
RECEIVED: Jun. 20, 2011

API Well Number: 43013508270000



RECEIVED: Jun. 20, 2011

API Well Number: 43013508270000



RECEIVED: Jun. 20, 2011

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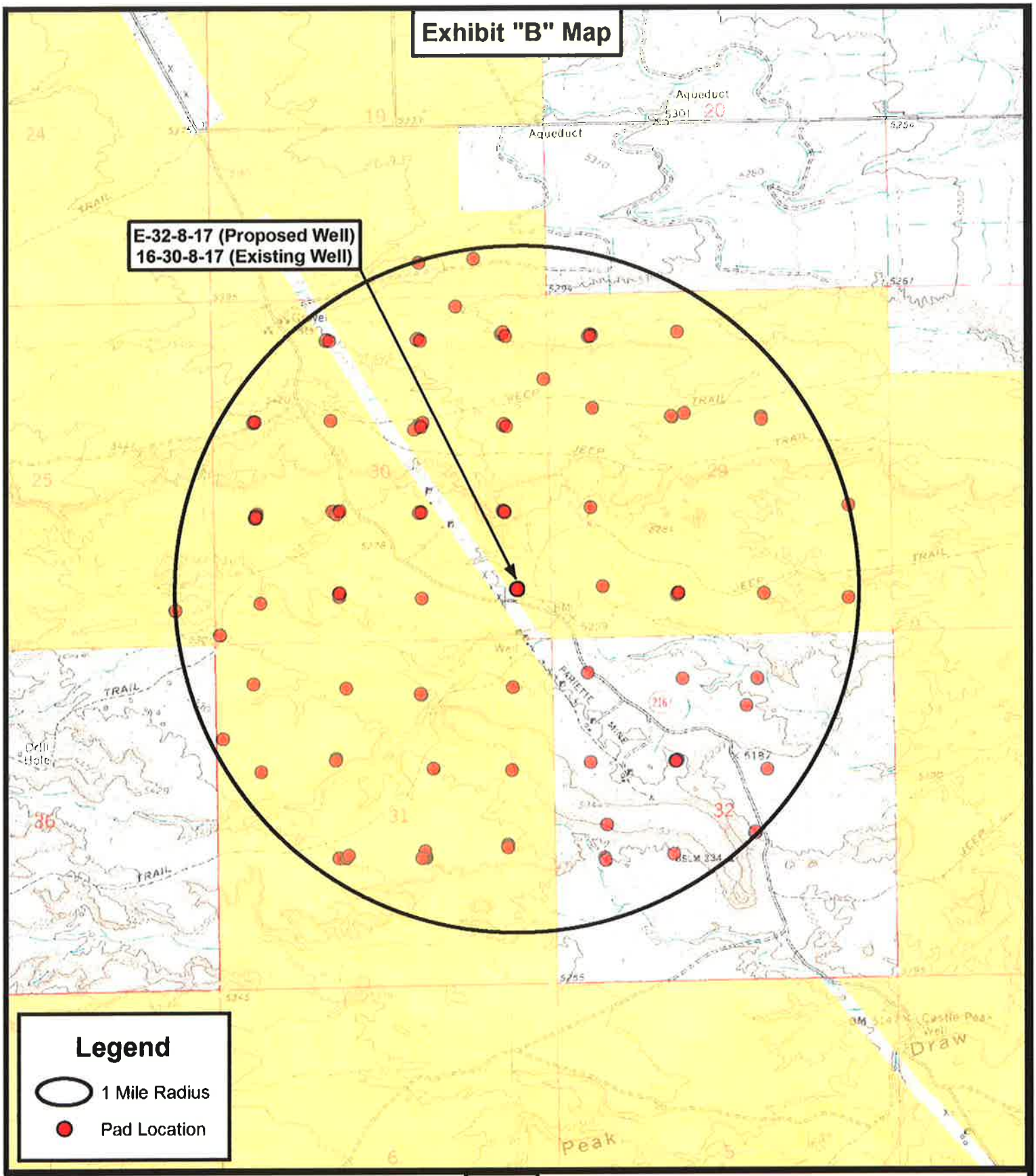

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

E-32-8-17 (Proposed Well)
16-30-8-17 (Existing Well)
SEC. 30, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	12-14-2010
SCALE:	1 " = 2,000 '

TOPOGRAPHIC MAP

SHEET D

RECEIVED: Jun. 20, 2011

API Well Number: 43013508270000

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 30 T8S, R17E
E-32-8-17

Wellbore #1

Plan: Design #1

Standard Planning Report

15 May, 2011

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NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well E-32-8-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	E-32-8-17 @ 5260.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	E-32-8-17 @ 5260.0ft (Original Well Elev)
Site:	SECTION 30 T8S, R17E	**North Reference:**	True
Well:	E-32-8-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 30 T8S, R17E

Site Position:		**Northing:**	7,203,800.00 ft	**Latitude:**	40° 5' 14.755 N
From:	Lat/Long	**Easting:**	2,042,400.00 ft	**Longitude:**	110° 3' 47.352 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.92 °

Well E-32-8-17, SHL LAT:40 05 01.78 LONG: -110 02 29.63

Well Position	**+N/-S**	-1,313.6 ft	**Northing:**	7,202,585.06 ft	**Latitude:**	40° 5' 1.780 N
	+E/-W	6,040.3 ft	**Easting:**	2,048,460.90 ft	**Longitude:**	110° 2' 29.630 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,260.0 ft	**Ground Level:**	5,248.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/05/15	11.32	65.83	52,305

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,250.0	0.0	0.0	143.90

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,388.1	11.82	143.90	1,382.5	-65.5	47.7	1.50	1.50	18.26	143.90	
5,339.4	11.82	143.90	5,250.0	-719.5	524.6	0.00	0.00	0.00	0.00	E-32-8-17 TGT
6,463.2	11.82	143.90	6,350.0	-905.5	660.3	0.00	0.00	0.00	0.00	

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well E-32-8-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	E-32-8-17 @ 5260.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	E-32-8-17 @ 5260.0ft (Original Well Elev)
Site:	SECTION 30 T8S, R17E	**North Reference:**	True
Well:	E-32-8-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	143.90	700.0	-1.1	0.8	1.3	1.50	1.50	0.00
800.0	3.00	143.90	799.9	-4.2	3.1	5.2	1.50	1.50	0.00
900.0	4.50	143.90	899.7	-9.5	6.9	11.8	1.50	1.50	0.00
1,000.0	6.00	143.90	999.3	-16.9	12.3	20.9	1.50	1.50	0.00
1,100.0	7.50	143.90	1,098.6	-26.4	19.3	32.7	1.50	1.50	0.00
1,200.0	9.00	143.90	1,197.5	-38.0	27.7	47.0	1.50	1.50	0.00
1,300.0	10.50	143.90	1,296.1	-51.7	37.7	64.0	1.50	1.50	0.00
1,388.1	11.82	143.90	1,382.5	-65.5	47.7	81.0	1.50	1.50	0.00
1,400.0	11.82	143.90	1,394.2	-67.4	49.2	83.5	0.00	0.00	0.00
1,500.0	11.82	143.90	1,492.0	-84.0	61.2	103.9	0.00	0.00	0.00
1,600.0	11.82	143.90	1,589.9	-100.5	73.3	124.4	0.00	0.00	0.00
1,700.0	11.82	143.90	1,687.8	-117.1	85.4	144.9	0.00	0.00	0.00
1,800.0	11.82	143.90	1,785.7	-133.6	97.4	165.4	0.00	0.00	0.00
1,900.0	11.82	143.90	1,883.6	-150.2	109.5	185.9	0.00	0.00	0.00
2,000.0	11.82	143.90	1,981.4	-166.7	121.6	206.4	0.00	0.00	0.00
2,100.0	11.82	143.90	2,079.3	-183.3	133.7	226.8	0.00	0.00	0.00
2,200.0	11.82	143.90	2,177.2	-199.8	145.7	247.3	0.00	0.00	0.00
2,300.0	11.82	143.90	2,275.1	-216.4	157.8	267.8	0.00	0.00	0.00
2,400.0	11.82	143.90	2,373.0	-232.9	169.9	288.3	0.00	0.00	0.00
2,500.0	11.82	143.90	2,470.8	-249.5	181.9	308.8	0.00	0.00	0.00
2,600.0	11.82	143.90	2,568.7	-266.1	194.0	329.3	0.00	0.00	0.00
2,700.0	11.82	143.90	2,666.6	-282.6	206.1	349.8	0.00	0.00	0.00
2,800.0	11.82	143.90	2,764.5	-299.2	218.1	370.2	0.00	0.00	0.00
2,900.0	11.82	143.90	2,862.4	-315.7	230.2	390.7	0.00	0.00	0.00
3,000.0	11.82	143.90	2,960.2	-332.3	242.3	411.2	0.00	0.00	0.00
3,100.0	11.82	143.90	3,058.1	-348.8	254.4	431.7	0.00	0.00	0.00
3,200.0	11.82	143.90	3,156.0	-365.4	266.4	452.2	0.00	0.00	0.00
3,300.0	11.82	143.90	3,253.9	-381.9	278.5	472.7	0.00	0.00	0.00
3,400.0	11.82	143.90	3,351.8	-398.5	290.6	493.2	0.00	0.00	0.00
3,500.0	11.82	143.90	3,449.6	-415.0	302.6	513.6	0.00	0.00	0.00
3,600.0	11.82	143.90	3,547.5	-431.6	314.7	534.1	0.00	0.00	0.00
3,700.0	11.82	143.90	3,645.4	-448.1	326.8	554.6	0.00	0.00	0.00
3,800.0	11.82	143.90	3,743.3	-464.7	338.8	575.1	0.00	0.00	0.00
3,900.0	11.82	143.90	3,841.1	-481.2	350.9	595.6	0.00	0.00	0.00
4,000.0	11.82	143.90	3,939.0	-497.8	363.0	616.1	0.00	0.00	0.00
4,100.0	11.82	143.90	4,036.9	-514.3	375.1	636.6	0.00	0.00	0.00
4,200.0	11.82	143.90	4,134.8	-530.9	387.1	657.0	0.00	0.00	0.00
4,300.0	11.82	143.90	4,232.7	-547.4	399.2	677.5	0.00	0.00	0.00
4,400.0	11.82	143.90	4,330.5	-564.0	411.3	698.0	0.00	0.00	0.00
4,500.0	11.82	143.90	4,428.4	-580.5	423.3	718.5	0.00	0.00	0.00
4,600.0	11.82	143.90	4,526.3	-597.1	435.4	739.0	0.00	0.00	0.00
4,700.0	11.82	143.90	4,624.2	-613.6	447.5	759.5	0.00	0.00	0.00
4,800.0	11.82	143.90	4,722.1	-630.2	459.5	780.0	0.00	0.00	0.00
4,900.0	11.82	143.90	4,819.9	-646.7	471.6	800.4	0.00	0.00	0.00
5,000.0	11.82	143.90	4,917.8	-663.3	483.7	820.9	0.00	0.00	0.00
5,100.0	11.82	143.90	5,015.7	-679.9	495.8	841.4	0.00	0.00	0.00
5,200.0	11.82	143.90	5,113.6	-696.4	507.8	861.9	0.00	0.00	0.00

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well E-32-8-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	E-32-8-17 @ 5260.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	E-32-8-17 @ 5260.0ft (Original Well Elev)
Site:	SECTION 30 T8S, R17E	**North Reference:**	True
Well:	E-32-8-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	11.82	143.90	5,211.5	-713.0	519.9	882.4	0.00	0.00	0.00
5,339.4	11.82	143.90	5,250.0	-719.5	524.6	890.4	0.00	0.00	0.00
E-32-8-17 TGT									
5,400.0	11.82	143.90	5,309.3	-729.5	532.0	902.9	0.00	0.00	0.00
5,500.0	11.82	143.90	5,407.2	-746.1	544.0	923.4	0.00	0.00	0.00
5,600.0	11.82	143.90	5,505.1	-762.6	556.1	943.8	0.00	0.00	0.00
5,700.0	11.82	143.90	5,603.0	-779.2	568.2	964.3	0.00	0.00	0.00
5,800.0	11.82	143.90	5,700.9	-795.7	580.2	984.8	0.00	0.00	0.00
5,900.0	11.82	143.90	5,798.7	-812.3	592.3	1,005.3	0.00	0.00	0.00
6,000.0	11.82	143.90	5,896.6	-828.8	604.4	1,025.8	0.00	0.00	0.00
6,100.0	11.82	143.90	5,994.5	-845.4	616.5	1,046.3	0.00	0.00	0.00
6,200.0	11.82	143.90	6,092.4	-861.9	628.5	1,066.8	0.00	0.00	0.00
6,300.0	11.82	143.90	6,190.3	-878.5	640.6	1,087.2	0.00	0.00	0.00
6,400.0	11.82	143.90	6,288.1	-895.0	652.7	1,107.7	0.00	0.00	0.00
6,463.2	11.82	143.90	6,350.0	-905.5	660.3	1,120.7	0.00	0.00	0.00

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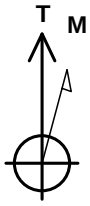
API Well Number: 43013508270000

NEWFIELD

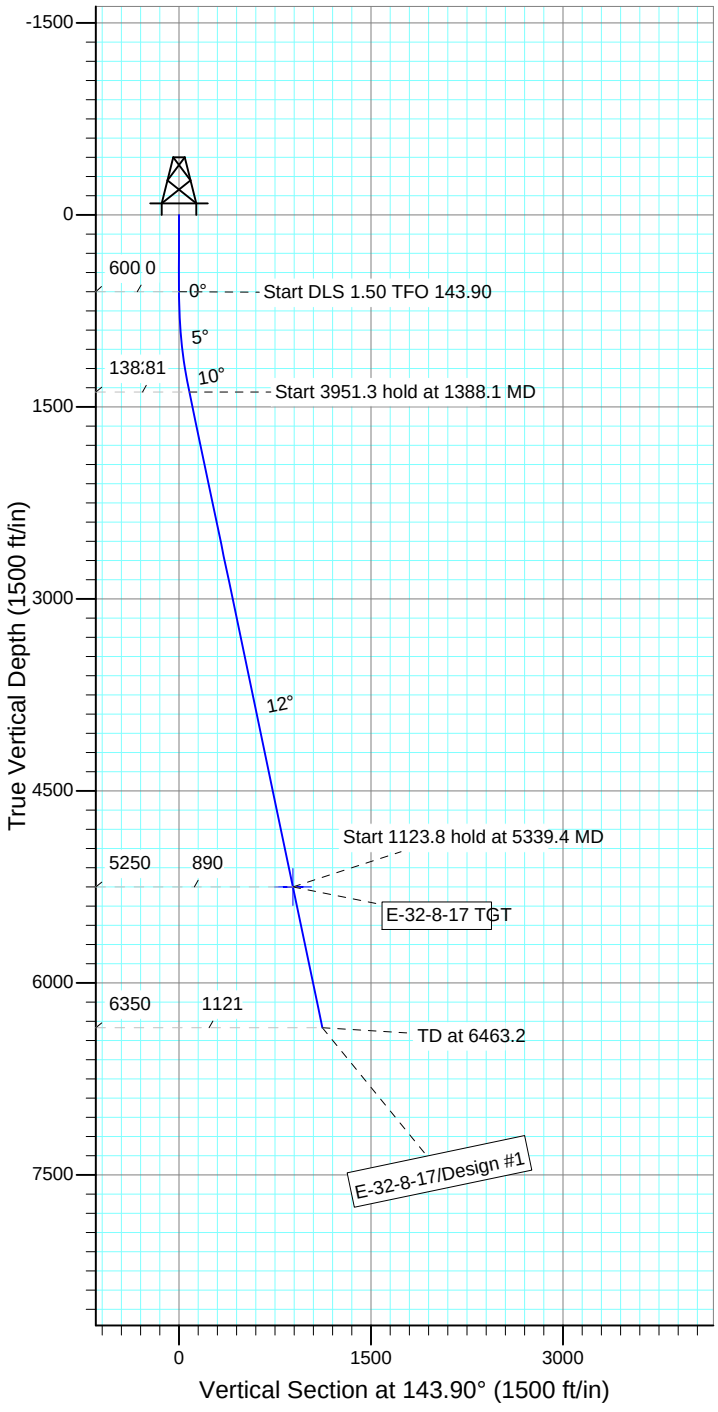
Project: USGS Myton SW (UT)
Site: SECTION 30 T8S, R17E
Well: E-32-8-17
Wellbore: Wellbore #1
Design: Design #1

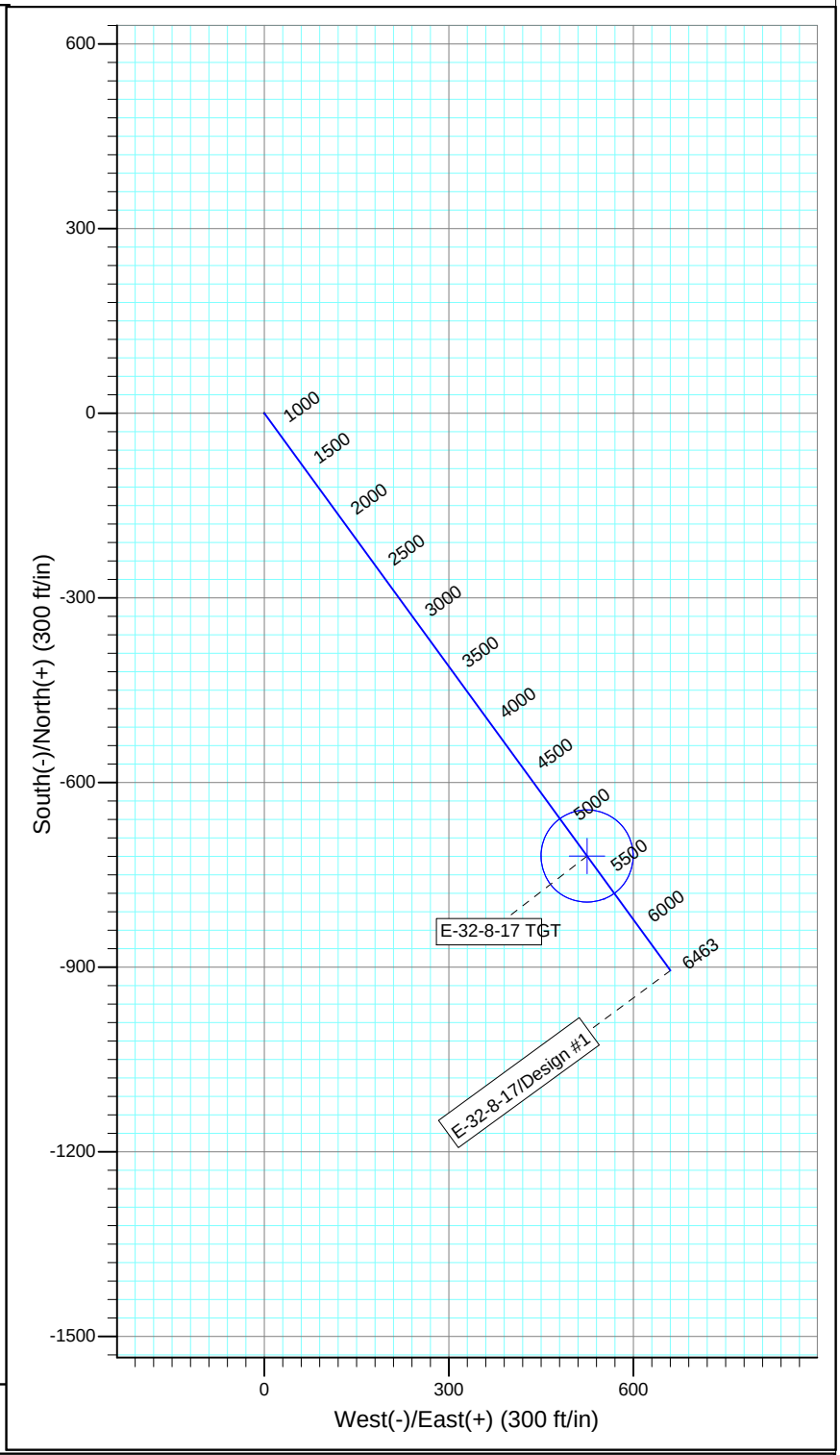


Azimuths to True North
Magnetic North: 11.32°

Magnetic Field
Strength: 52305.0snT
Dip Angle: 65.83°
Date: 2011/05/15
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
E-32-8-17 TGT	5250.0	-719.5	524.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1388.1	11.82	143.90	1382.5	-65.5	47.7	1.50	143.90	81.0	
4	5339.4	11.82	143.90	5250.0	-719.5	524.6	0.00	0.00	890.4	E-32-8-17 TGT
5	6463.2	11.82	143.90	6350.0	-905.5	660.3	0.00	0.00	1120.7	

PAYZONE DIRECTIONAL

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NEWFIELD PRODUCTION COMPANY
GMBU E-32-8-17
AT SURFACE: SE/SE (LOT #13) SECTION 30, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU E-32-8-17 located in the SE 1/4 SE 1/4 Section 30, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 8.5 miles to it's junction with an existing dirt road to the northeast; proceed in a northeasterly direction –0.1 miles to it's junction with the beginning of the access road to the existing 16-30-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 16-30-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

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Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

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There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Bureau of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0287b,p,s 5/13/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 5/31/11. See attached report cover pages, Exhibit “D”.

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Newfield Production Company requests 178' of buried water line to be granted for the proposed GMBU E-32-8-17.

It is proposed that the disturbed area will be 30' wide to allow for construction of the proposed buried 10" steel water injection line and a buried 3" poly water return line. The proposed buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Surface Flow Line
Newfield requests 446' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made

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with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection
The proposed GMBU E-32-8-17 was on-sited on 1/26/11. The following were present; Tim Eaton (Newfield Production), Janna Simonsen (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU E-32-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU E-32-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #E-32-8-17, Section 30, Township 8S, Range 17E: Lease UTU-74869 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

6/8/11
Date

Mandie Crozier
Digitally signed by Mandie Crozier
DN: cn=Mandie Crozier, o=Newfield Production, ou, email=mcrozier@newfield.com, c=US
Date: 2011.06.07 16:02:16 -06'00'

Mandie Crozier
Regulatory Specialist
Newfield Production Company

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API Well Number: 43013508270000

2-M SYSTEM

Blowout Prevention Equipment Systems

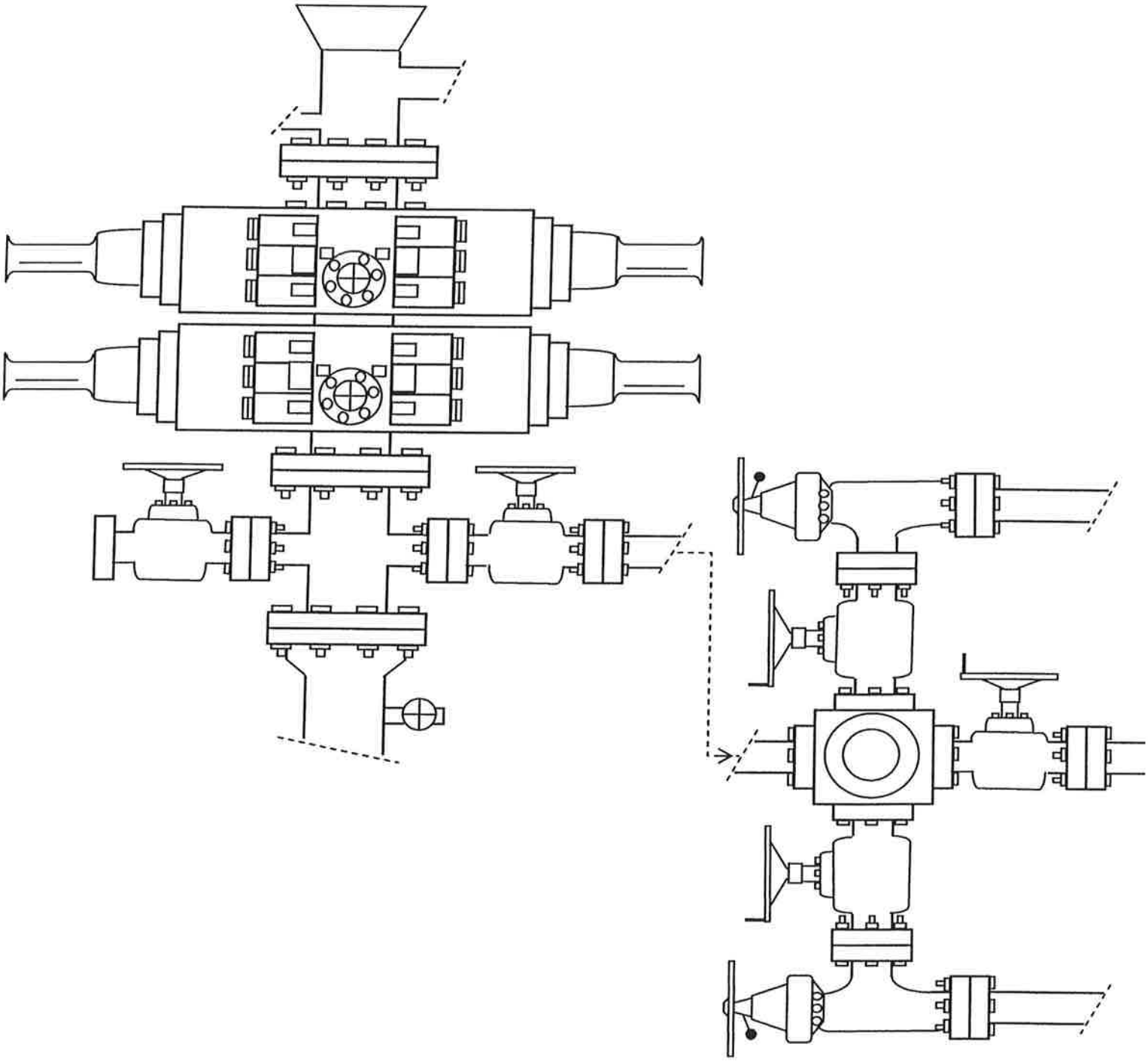

EXHIBIT C

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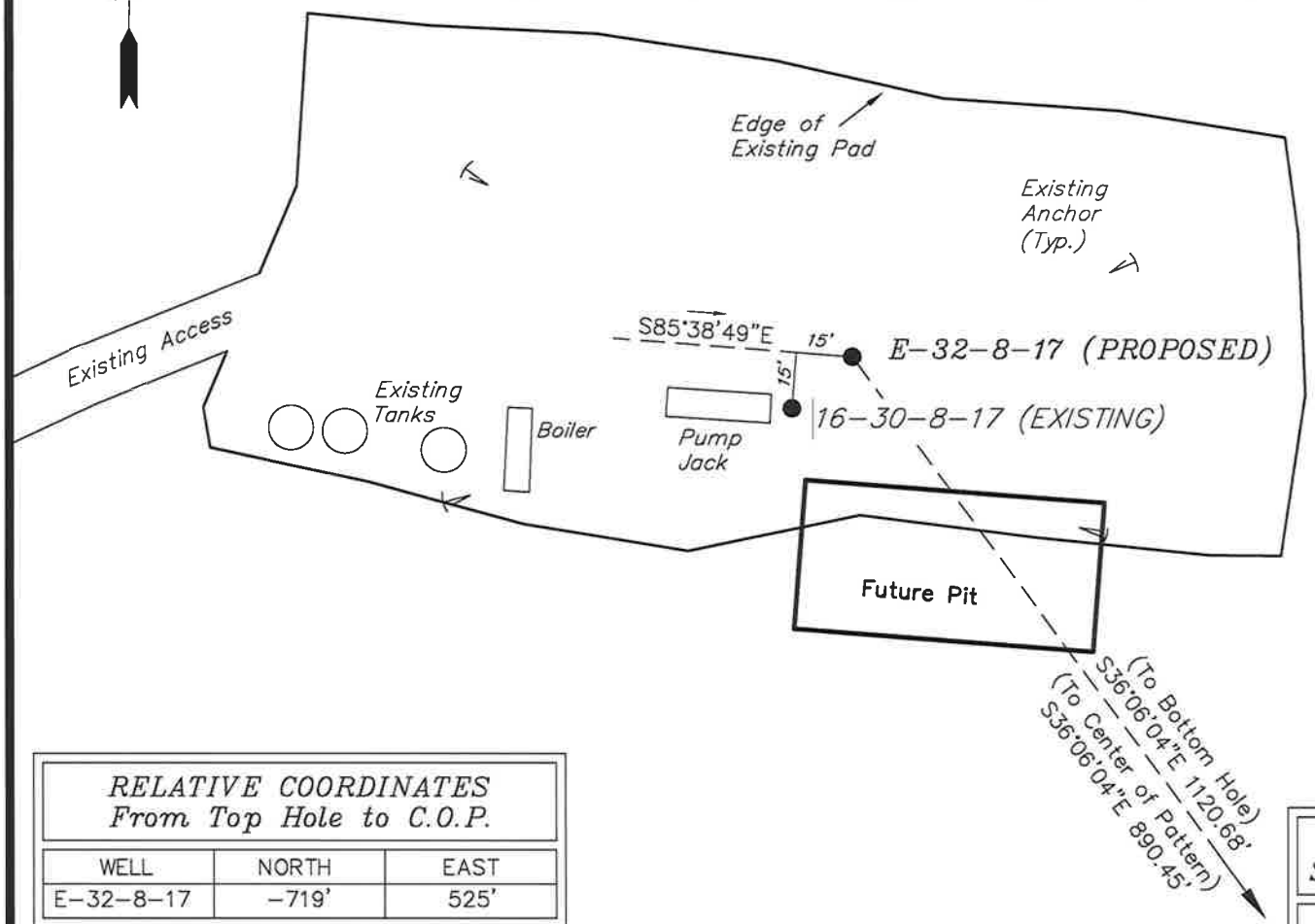
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

E-32-8-17 (Proposed Well)

16-30-8-17 (Existing Well)

Pad Location: SESE (LOT 14) Section 30, T8S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

E-32-8-17 (PROPOSED)
789' FSL & 478' FEL

CENTER OF PATTERN FOOTAGES

E-32-8-17 (PROPOSED)
60' FSL & 35' FWL

BOTTOM HOLE FOOTAGES

E-32-8-17 (PROPOSED)
128' FNL & 168' FWL

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
E-32-8-17	-719'	525'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
E-32-8-17	-905'	660'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
E-32-8-17	40° 05' 01.78"	110° 02' 29.63"
16-30-8-17	40° 05' 01.65"	110° 02' 29.84"

SURVEYED BY:	D.G.	DATE SURVEYED:	09-29-10
DRAWN BY:	F.T.M.	DATE DRAWN:	12-13-10
SCALE:	1" = 50'	REVISED:	

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

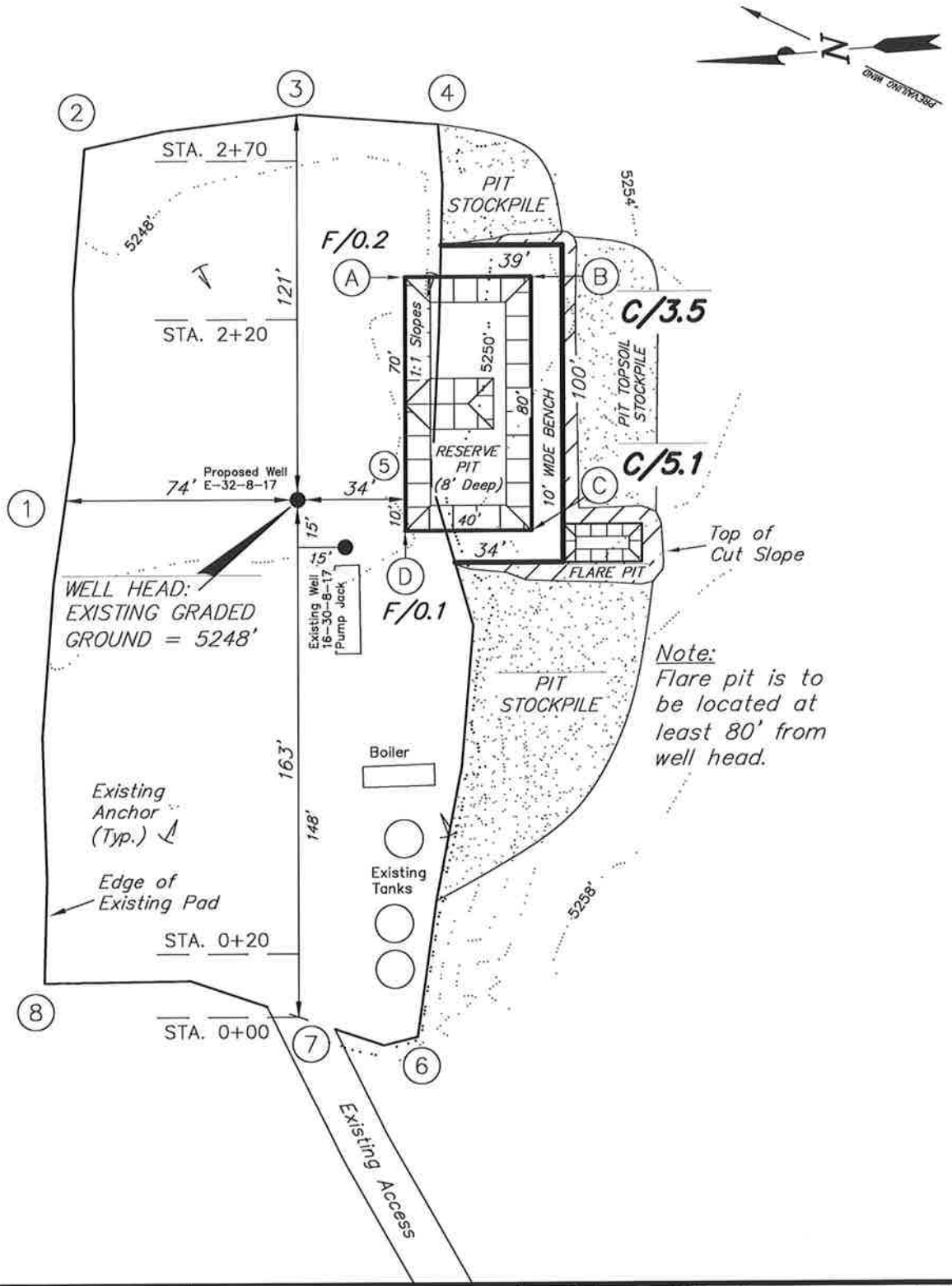
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

E-32-8-17 (Proposed Well)

16-30-8-17 (Existing Well)

Pad Location: SESE (LOT 14) Section 30, T8S, R17E, S.L.B.&M.



Note: Flare pit is to be located at least 80' from well head.

SURVEYED BY: D.G.	DATE SURVEYED: 09-29-10	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 12-13-10	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	
SCALE: 1" = 50'	REVISED:		

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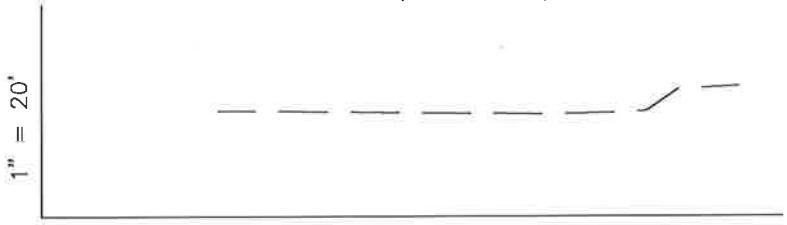
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

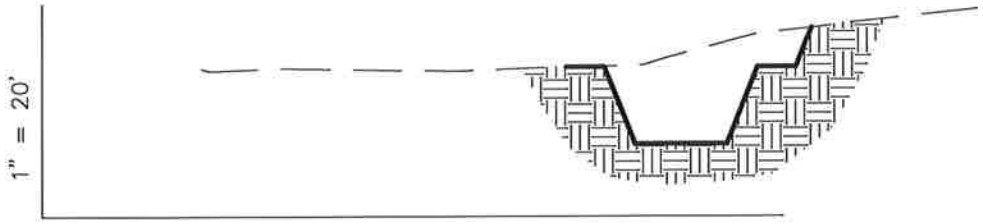
E-32-8-17 (Proposed Well)

16-30-8-17 (Existing Well)

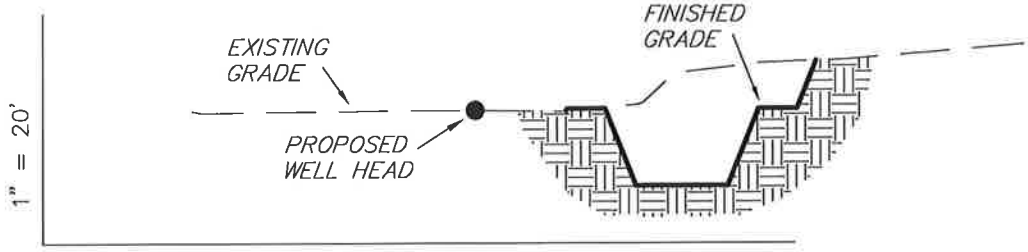
Pad Location: SESE (LOT 14) Section 30, T8S, R17E, S.L.B.&M.



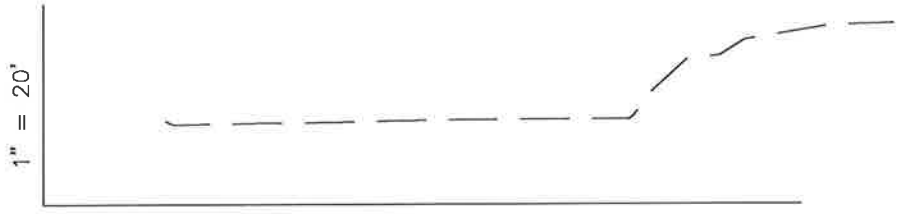
STA. 2+70



STA. 2+20



STA. 1+63



STA. 0+20

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	470	0	Topsoil is not included in Pad Cut	470
PIT	640	0		640
TOTALS	1,110	0	140	1,110

SURVEYED BY: D.G.	DATE SURVEYED:	09-29-10	
DRAWN BY: F.T.M.	DATE DRAWN:	12-13-10	
SCALE: 1" = 50'	REVISED:		

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: Jun. 20, 2011

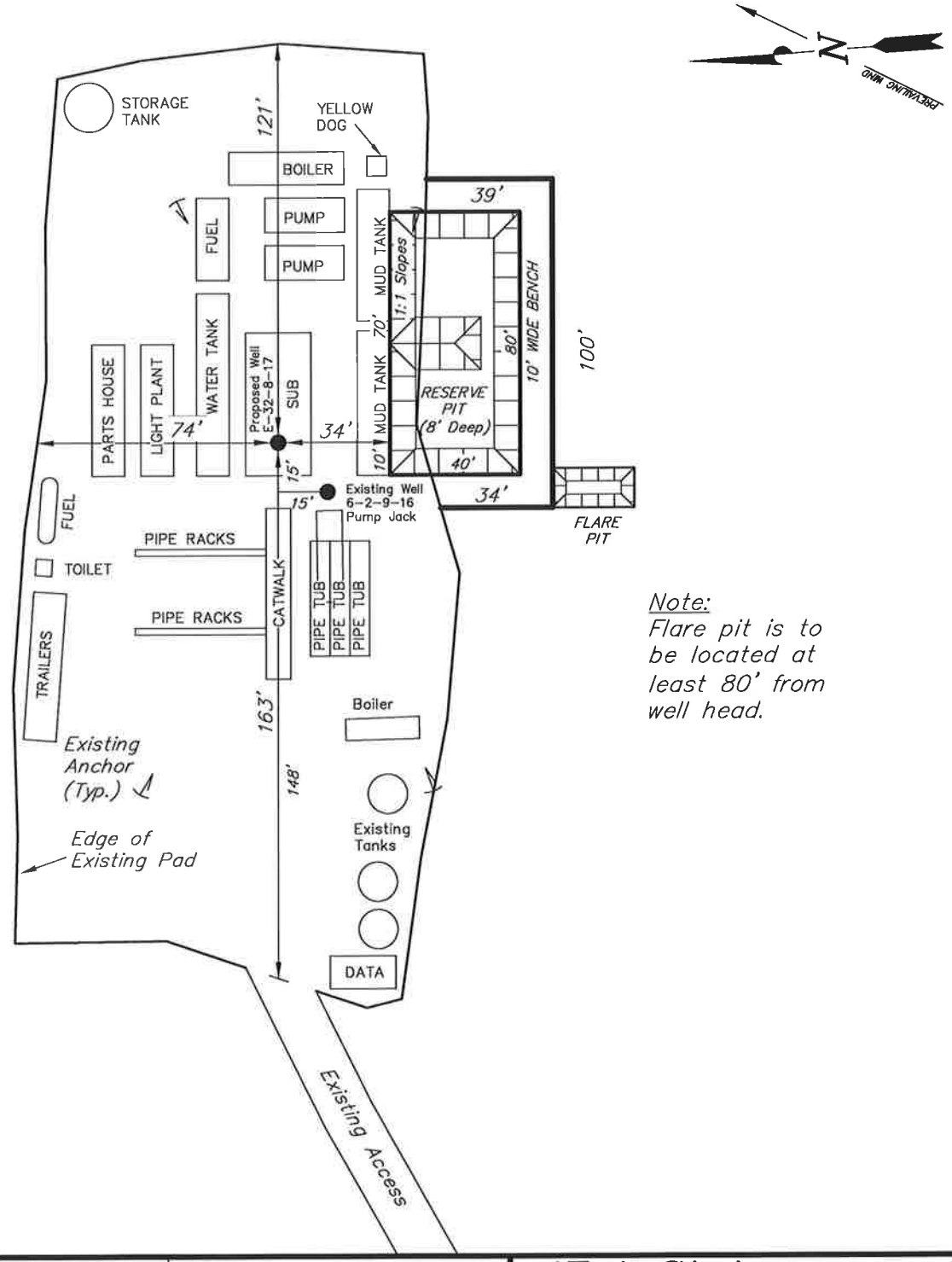
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

E-32-8-17 (Proposed Well)

16-30-8-17 (Existing Well)

Pad Location: SESE (LOT 14) Section 30, T8S, R17E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY:	D.G.	DATE SURVEYED:	09-29-10
DRAWN BY:	F.T.M.	DATE DRAWN:	12-13-10
SCALE:	1" = 50'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: Jun. 20, 2011

NEWFIELD
ROCKY MOUNTAINS

VIA ELECTRONIC DELIVERY

June 8, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU E-32-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 30: SESE(Lot 13) (UTU-74869)
789' FSL 478' FEL

At Target: T8S-R17E Section 32: NWNW(Lot 1) (ML-22060)
128' FNL 168' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 6/8/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Peter Burns
Land Associate

1001 17th Street, Suite 2000 Denver, CO 80202 (303) 893-0102 Fax (303) 893-0103
RECEIVED: Jun. 20, 2011

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU-74869

6. If Indian, Allotee or Tribe Name: NA

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: Greater Monument Butte

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: GMBU E-32-8-17

2. Name of Operator: Newfield Production Company

9. API Well No.:

3a. Address: Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*: (435) 646-3721

10. Field and Pool, or Exploratory: Monument Butte

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: SE/SE (LOT #13) 789' FSL 478' FEL Sec. 30, T8S R17E (UTU-74869)

At proposed prod. zone: NW/NW (LOT #1) 128' FNL 168' FWL Sec. 32, T8S R17E (ML-22060)

11. Sec., T. R. M. or Blk. and Survey or Area: Sec. 30, T8S R17E

14. Distance in miles and direction from nearest town or post office*: Approximately 10.0 miles southeast of Myton, UT

12. County or Parish: Duchesne

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): Approx. 128' f/lse, NA f/unit

16. No. of acres in lease: 1,177.07

17. Spacing Unit dedicated to this well: 20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: Approx. 781'

19. Proposed Depth: 6,463'

20. BLM/BIA Bond No. on file: WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 5248' GL

22. Approximate date work will start*:

23. Estimated duration: (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
	Mandie Crozier	

Title: Regulatory Specialist

Approved by *(Signature)*	Name *(Printed/Typed)*	Date

Title	Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

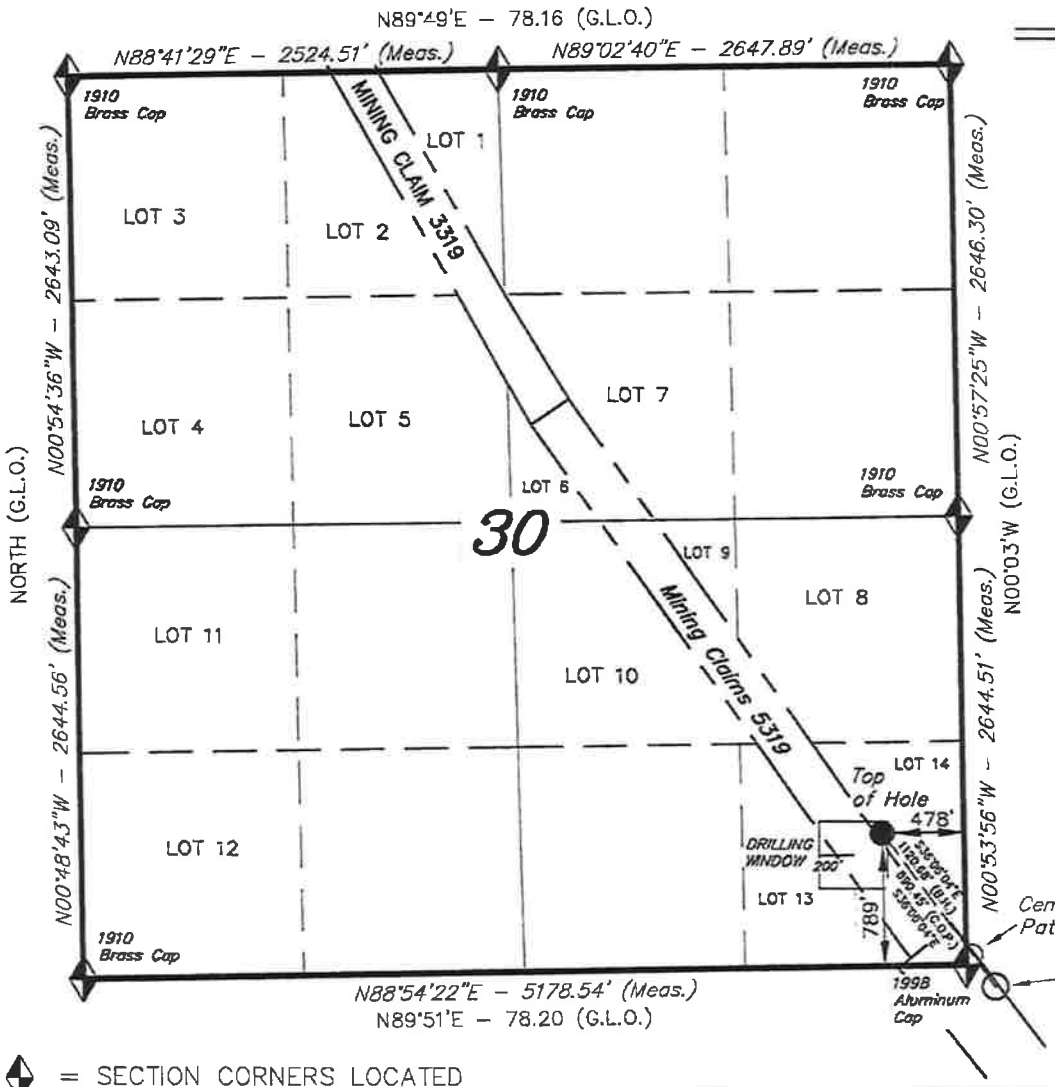
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED: Jun. 20, 2011

T8S, R17E, S.L.B.&M.



= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

E-32-8-17
(Surface Location) NAD 83
LATITUDE = 40° 05' 01.78"
LONGITUDE = 110° 02' 29.63"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, E-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 30, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'
BAR SCALE

N

NOTES:
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

WELL LOCATION:
E-32-8-17
ELEV. EXIST. GRADED GROUND = 5248'

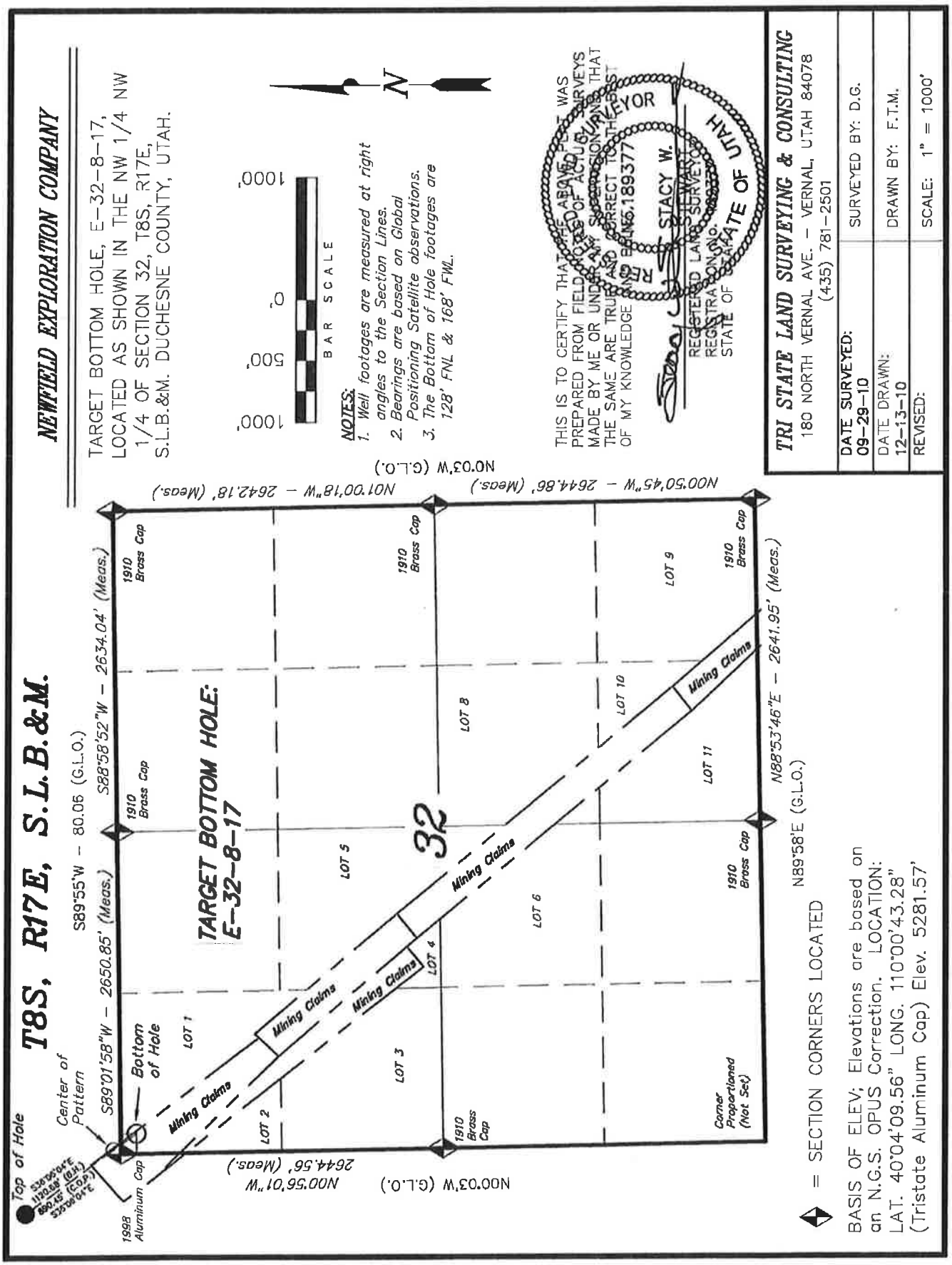
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

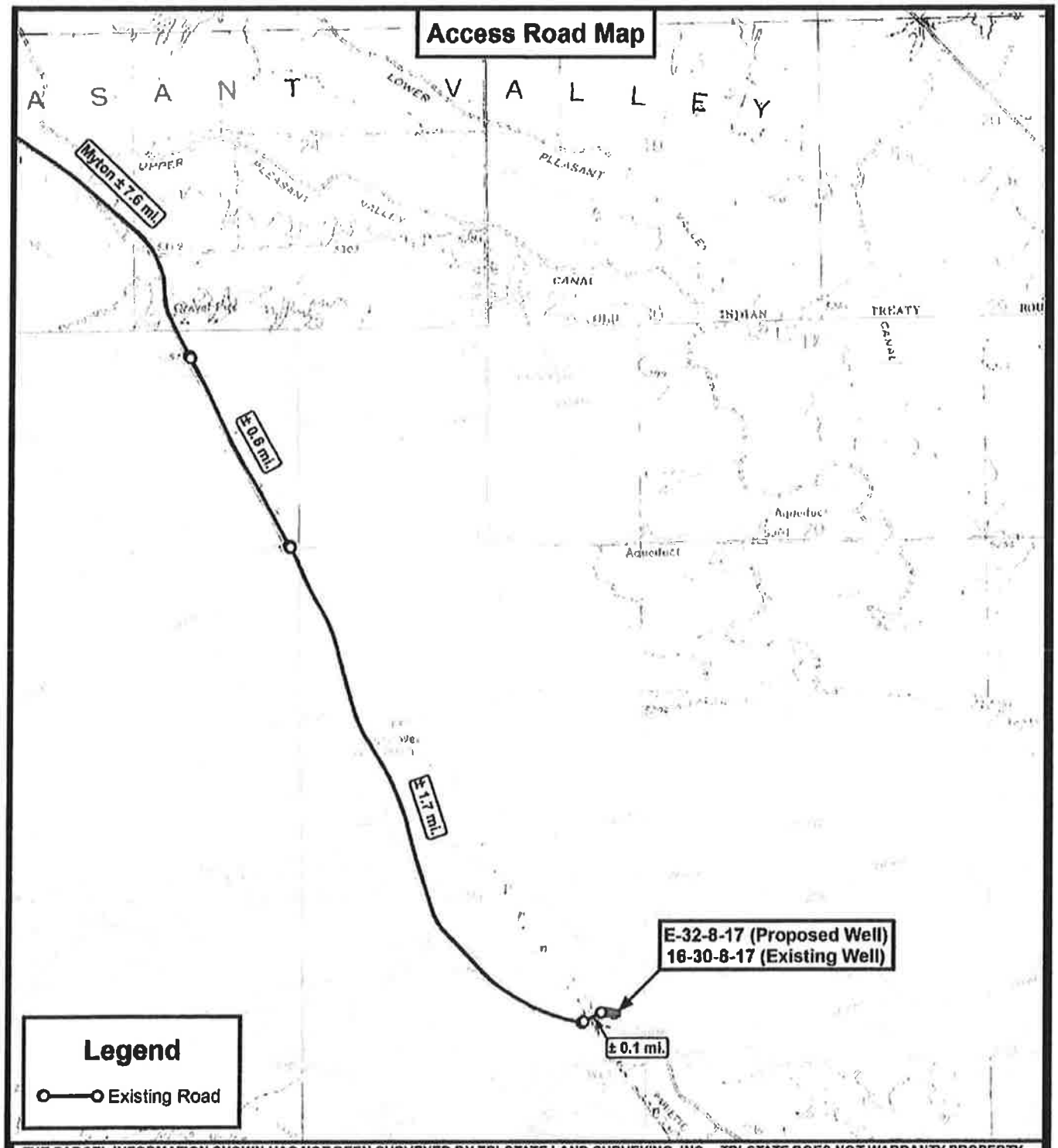
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

STACY W. WARD
REGISTERED LAND SURVEYOR
189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

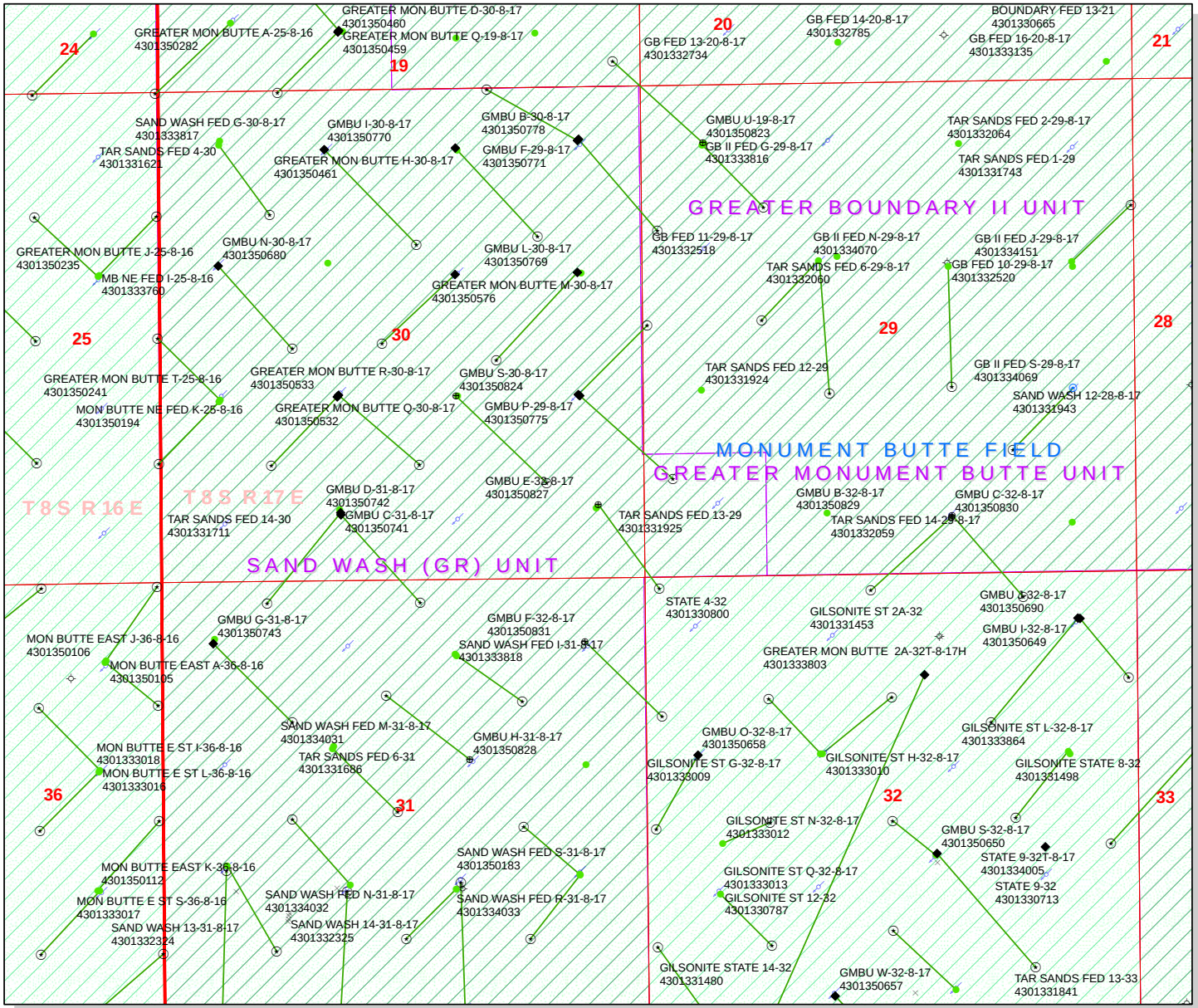
DATE SURVEYED: 09-29-10	SURVEYED BY: D.G.
DATE DRAWN: 12-13-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'


NEWFIELD EXPLORATION COMPANY
T8S, R17E, S.L.B.&M.
TARGET BOTTOM HOLE, E-32-8-17,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 32, T8S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.
BAR SCALE
1000' 0' 500' 1000'
N
NOTES:
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 128' FNL & 168' FWL.
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH
STACY W. STEWART
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501
DATE SURVEYED: 09-29-10
SURVEYED BY: D.G.
DATE DRAWN: 12-13-10
DRAWN BY: F.T.M.
REVISED:
SCALE: 1" = 1000'
TARGET BOTTOM HOLE: E-32-8-17
Top of Hole
Center of Pattern
Bottom of Hole
1998 Aluminum Cap
1910 Brass Cap
Corner Proportioned (Not Set)
32
LOT 1
LOT 2
LOT 3
LOT 4
LOT 5
LOT 6
LOT 8
LOT 9
LOT 10
LOT 11
Mining Claims
S89°01'58"W - 2650.85' (Meas.)
S89°55'W - 80.06 (G.L.O.)
S88°58'52"W - 2634.04' (Meas.)
N01°00'18"W - 2642.18' (Meas.)
N00°56'01"W 2644.56' (Meas.)
N00°03'W (G.L.O.)
N00°50'45"W - 2644.86' (Meas.)
N00°03'W (G.L.O.)
N88°53'46"E - 2641.95' (Meas.)
N89°58'E (G.L.O.)
= SECTION CORNERS LOCATED
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



RECEIVED: Jun. 20, 2011

API Well Number: 43013508270000



API Number: 4301350827

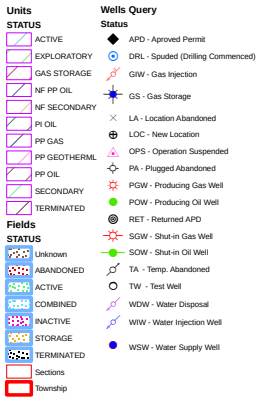
Well Name: GMBU E-32-8-17

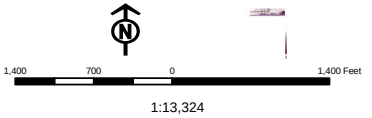
Township T0.8 . Range R1.7 . Section 30

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason





1:13,324

RECEIVED: Jun. 20, 2011

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 10, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-51638	GMBU G-24-8-17	Sec 24 T08S R17E 1528 FNL 0508 FWL BHL Sec 24 T08S R17E 0682 FNL 1125 FWL
43-047-51639	GMBU N-24-8-17	Sec 24 T08S R17E 1543 FNL 0491 FWL BHL Sec 24 T08S R17E 2376 FSL 1318 FWL
43-047-51640	GMBU S-35-8-17	Sec 35 T08S R17E 1956 FSL 0695 FEL BHL Sec 35 T08S R17E 0974 FSL 1549 FEL
43-047-51641	GMBU P-36-8-17	Sec 35 T08S R17E 1962 FSL 0675 FEL BHL Sec 36 T08S R17E 1157 FSL 0290 FWL
43-047-51642	GMBU W-24-8-17	Sec 25 T08S R17E 0771 FNL 1979 FWL BHL Sec 24 T08S R17E 0189 FSL 2469 FEL
43-047-51643	GMBU X-24-8-17	Sec 25 T08S R17E 0784 FNL 1962 FWL BHL Sec 24 T08S R17E 0322 FSL 1215 FWL
43-047-51644	GMBU Y-24-8-17	Sec 26 T08S R17E 0846 FNL 0436 FEL BHL Sec 24 T08S R17E 0170 FSL 0095 FWL
43-047-51645	GMBU H-25-8-17	Sec 25 T08S R17E 1885 FNL 1898 FEL BHL Sec 25 T08S R17E 1220 FNL 2553 FWL

RECEIVED: Jun. 20, 2011

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50821	GMBU Y-35-8-17	Sec 03 T09S R17E 0769 FNL 0514 FEL
		BHL Sec 35 T08S R17E 0138 FSL 0210 FWL
43-047-51646	GMBU F-25-8-17	Sec 26 T08S R17E 2076 FNL 0461 FEL
		BHL Sec 25 T08S R17E 1090 FNL 0075 FWL
43-047-51647	GMBU O-25-8-17	Sec 26 T08S R17E 2071 FNL 0441 FEL
		BHL Sec 25 T08S R17E 2433 FSL 0215 FWL
43-047-51648	GMBU G-25-8-17	Sec 25 T08S R17E 0723 FNL 0664 FWL
		BHL Sec 25 T08S R17E 1228 FNL 1560 FWL
43-047-51649	GMBU N-25-8-17	Sec 25 T08S R17E 2265 FSL 0464 FWL
		BHL Sec 25 T08S R17E 2366 FNL 1716 FWL
43-013-50795	GMBU X-1-9-16	Sec 12 T09S R16E 0646 FNL 0645 FWL
		BHL Sec 01 T09S R16E 0079 FSL 1352 FWL
43-013-50796	GMBU J-11-9-16	Sec 12 T09S R16E 0641 FNL 0625 FWL
		BHL Sec 11 T09S R16E 1421 FNL 0210 FEL
43-013-50823	GMBU U-19-8-17	Sec 29 T08S R17E 0624 FNL 0684 FWL
		BHL Sec 19 T08S R17E 0269 FSL 0276 FEL
43-013-50824	GMBU S-30-8-17	Sec 30 T08S R17E 1971 FSL 1996 FEL
		BHL Sec 30 T08S R17E 1023 FSL 1029 FEL
43-013-50825	GMBU G-33-8-17	Sec 33 T08S R17E 0537 FNL 1927 FWL
		BHL Sec 33 T08S R17E 1531 FNL 1410 FWL
43-013-50826	GMBU H-33-8-17	Sec 33 T08S R17E 0522 FNL 1942 FWL
		BHL Sec 33 T08S R17E 1555 FNL 2440 FEL
43-013-50827	GMBU E-32-8-17	Sec 30 T08S R17E 0789 FSL 0478 FEL
		BHL Sec 32 T08S R17E 0128 FNL 0168 FWL
43-013-50828	GMBU H-31-8-17	Sec 31 T08S R17E 1936 FNL 1891 FEL
		BHL Sec 31 T08S R17E 1239 FNL 2405 FWL
43-013-50829	GMBU B-32-8-17	Sec 29 T08S R17E 0619 FSL 1975 FEL
		BHL Sec 32 T08S R17E 0270 FNL 1223 FEL
43-013-50830	GMBU C-32-8-17	Sec 29 T08S R17E 0599 FSL 1982 FEL
		BHL Sec 32 T08S R17E 0181 FNL 2431 FWL
43-013-50831	GMBU F-32-8-17	Sec 31 T08S R17E 0682 FNL 0640 FEL
		BHL Sec 32 T08S R17E 1503 FNL 0178 FWL

RECEIVED: Jun. 20, 2011

API #	WELL NAME	LOCATION

(Proposed PZ GREEN RIVER)

43-013-50832 GMBU K-32-8-17 Sec 33 T08S R17E 1831 FNL 0718 FWL
BHL Sec 32 T08S R17E 2378 FSL 0306 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.06.10 13:37:42 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-10-11

RECEIVED: Jun. 20, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/8/2011
API NO. ASSIGNED: 43013508270000
WELL NAME: GMBU E-32-8-17
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)
PHONE NUMBER: 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: SESE 30 080S 170E
Permit Tech Review: ☑

SURFACE: 0789 FSL 0478 FEL
Engineering Review: ☐

BOTTOM: 0128 FNL 0168 FWL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.08387
LONGITUDE: -110.04079
UTM SURF EASTINGS: 581780.00
NORTHINGS: 4437297.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-74869
PROPOSED PRODUCING FORMATION(S): GREEN RIVER
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: Jun. 20, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: GMBU E-32-8-17
API Well Number: 43013508270000
Lease Number: UTU-74869
Surface Owner: FEDERAL
Approval Date: 6/20/2011

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

API Well No: 43013508270000

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU E-32-8-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013508270000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0789 FSL 0478 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 30 Township: 08.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/20/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 04, 2012

By: 

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech

SIGNATURE	DATE
N/A	5/30/2012

RECEIVED: May. 30, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013508270000

API: 43013508270000
Well Name: GMBU E-32-8-17
Location: 0789 FSL 0478 FEL QTR SESE SEC 30 TWNP 080S RNG 170E MER S
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 6/20/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Mandie Crozier **Date:** 5/30/2012
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED: May. 30, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU E-32-8-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013508270000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0789 FSL 0478 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 30 Township: 08.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/20/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for on year.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 05, 2013

By: 

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech

SIGNATURE	DATE
N/A	6/4/2013

RECEIVED: Jun. 04, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013508270000

API: 43013508270000
Well Name: GMBU E-32-8-17
Location: 0789 FSL 0478 FEL QTR SESE SEC 30 TWNP 080S RNG 170E MER S
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 6/20/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Mandie Crozier **Date:** 6/4/2013
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED: Jun. 04, 2013

RECEIVED

JUN 13 2011

BLM Vernal Utah

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-74869

6. If Indian, Allotee or Tribe Name
NA

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
Greater Monument Butte

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
GMBU E-32-8-17

2. Name of Operator Newfield Production Company

9. API Well No.
43-013-50827

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface SE/SE (LOT #13) 789' FSL 478' FEL Sec. 30, T8S R17E (UTU-74869)
At proposed prod. zone NW/NW (LOT #1) 128' FNL 168' FWL Sec. 32, T8S R17E (ML-22060)

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 30, T8S R17E

14. Distance in miles and direction from nearest town or post office*
Approximately 10.0 miles southeast of Myton, UT

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 128' f/lse, NA f/unit

16. No. of acres in lease
1,177.07

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 781'

19. Proposed Depth
6,463'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5248' GL

22. Approximate date work will start*
3rd Qtr. 2011

23. Estimated duration
(7) days from SPUD to rig release

RECEIVED
JUN 25 2013
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Mandie Crozier — Name *(Printed/Typed)* Mandie Crozier — Date 6/8/11

Title
Regulatory Specialist

Approved by *(Signature)* — Name *(Printed/Typed)* Jerry Kenczka — Date JUN 19 2013

Title Assistant Field Manager Lands & Mineral Resources — Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

NOS 12-28-2011

AFMSS# 11SXS022A

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**Lot 13, Sec. 30, T8S R17E**
Well No:	**GMBU E-32-8-17**	**Lease No:**	**UTU-74869**
API No:	**43-013-50827**	**Agreement:**	**Greater Monument Butte**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COA's

STANDARD STIPULATIONS

Minerals and Paleontology

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).

- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS

location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- The proposed project is within 0.25 mile of burrowing owl habitat. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect.

- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

- There is a ferruginous hawk nest within ½ mile of the proposed project area. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.

- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
    - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fished
    - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
    - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
    - Screen all pump intakes with 3/32-inch mesh material.

- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
  Utah Division of Wildlife Resources
  Northeastern Region
  152 East 100 North
  Vernal, UT 84078
  (435) 781-9453

Air Quality

- All internal combustion equipment will be kept in good working order.

- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.

- Open burning of garbage or refuse will not occur at well sites or other facilities.

- Drill rigs will be equipped with Tier II or better diesel engines.

- Low bleed pneumatics will be installed on separator dump valves and other controllers.

- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.

- Telemetry will be installed to remotely monitor and control production.

- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO_2 National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas–fired drill rigs, installation of NO_X controls, time/use restrictions, and/or drill rig spacing.

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_X per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.

- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_X per horsepower-hour.

- Green completions will be used for all well completion activities where technically feasible.

- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Plants: Threatened, Endangered, Proposed, or Candidate

Discovery Stipulation: Reinitiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of

the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of

Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU E-32-8-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013508270000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0789 FSL 0478 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 30 Township: 08.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☑ SPUD REPORT Date of Spud: 8/1/2013	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/1/13 Pro Petro # 8 spud and drilled 324' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set 318.32'KB. On 8/2/13 cement w/Pro Petro w/175 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield. Returned 3bbls to pit, bump plug to 526psi, BLM and State were notified of spud via email.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 12, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cherei Neilson	435 646-4883	Drilling Techinacian
SIGNATURE N/A		**DATE** 8/12/2013

Casing / Liner Detail

Well	GMBU E-32-8-17
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	*Length*	*JTS*	*Description*	*OD*	*ID*
16.00			10' KB		
8.00	8.00		Conductor	14.000	13.500
16.00			-		

Cement Detail

Cement Company:

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives

Stab-In-Job?		Cement To Surface?	
BHT:	0	Est. Top of Cement:	
Initial Circulation Pressure:		Plugs Bumped?	
Initial Circulation Rate:		Pressure Plugs Bumped:	
Final Circulation Pressure:		Floats Holding?	
Final Circulation Rate:		Casing Stuck On / Off Bottom?	
Displacement Fluid:		Casing Reciprocated?	
Displacement Rate:		Casing Rotated?	
Displacement Volume:		CIP:	
Mud Returns:		Casing Wt Prior To Cement:	
Centralizer Type And Placement:		Casing Weight Set On Slips:	

RECEIVED: Aug. 12, 2013

Casing / Liner Detail

Well GMBU E-32-8-17

Prospect Monument Butte

Foreman

Run Date:

String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
318.82			10' KB		
10.00	1.42		Wellhead		
11.42	260.19	6	Casing	8.625	
271.61	0.92		Float	8.625	
272.53	44.90	1	Shoe Joint	8.625	
317.43	1.39		Guide Shoe		
318.82			-		

Cement Detail

Cement Company: Other

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	175	158.8	1.17	204.75	Class G+2%kcl+.25#CF

Stab-In-Job?	No	Cement To Surface?	Yes
BHT:	0	Est. Top of Cement:	0
Initial Circulation Pressure:		Plugs Bumped?	Yes
Initial Circulation Rate:		Pressure Plugs Bumped:	570
Final Circulation Pressure:		Floats Holding?	Yes
Final Circulation Rate:		Casing Stuck On / Off Bottom?	No
Displacement Fluid:	Seawater	Casing Reciprocated?	No
Displacement Rate:		Casing Rotated?	No
Displacement Volume:	16.5	CIP:	8:25
Mud Returns:		Casing Wt Prior To Cement:	
Centralizer Type And Placement:		Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.

RECEIVED: Aug. 12, 2013

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro 8 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU E-32-8-17
Qtr/Qtr SE/SE Section 30 Township 8S Range 17E
Lease Serial Number UTU-74869
API Number 4301350827

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 08/01/13 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 08/01/13 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

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DIV. OF OIL, GAS & MINING

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2
Submitted By Jay Burton Phone Number 435-823-6013
Well Name/Number GMBU E-32-8-17
Qtr/Qtr SE/SE Section 32 Township 8S Range 17E
Lease Serial Number UTU-74869
API Number ~~43-013-0827~~ 4301350827

Rig Move Notice – Move drilling rig to new location.

Date/Time 8/7/13 6:00 AM ☐ PM ☐

BOPE
☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 8/7/2013 12:00 AM ☐ PM ☐

Remarks _____

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DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro 8 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU E-32-8-17
Qtr/Qtr SE/SE Section 30 Township 8S Range 17E
Lease Serial Number UTU-74869
API Number 4301350827

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 08/01/13 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 08/01/13 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED
JUL 3 1 2013
DIV. OF OIL, GAS & MINING

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2
Submitted By Jay Burton Phone Number 435-823-6013
Well Name/Number GMBU E-32-8-17
Qtr/Qtr SE/SE Section 32 Township 8S Range 17E
Lease Serial Number UTU-74869
API Number ~~43-013-0827~~ 4301350827

Rig Move Notice – Move drilling rig to new location.

Date/Time 8/7/13 6:00 AM ☐ PM ☐

BOPE
☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 8/7/2013 12:00 AM ☐ PM ☐

Remarks _____

RECEIVED
AUG 07 2013
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2
Submitted By Jim Smith Phone Number 823-2072
Well Name/Number GMBU E-32-8-17
Qtr/Qtr SE/SE Section 30 Township 8S Range 17E
Lease Serial Number UTU- 74869
API Number 43-013-50827

TD Notice – TD is the final drilling depth of hole.

Date/Time 8/10/13 12:00 AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 8/10/13 11:00 AM ☐ PM ☐

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74869

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU E-32-8-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013508270000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0789 FSL 0478 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 30 Township: 08.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 8/30/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 08/30/2013 at 9:00 hours. Production Start sundry re-sent 10/07/2013.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 08, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE N/A		**DATE** 10/7/2013

RECEIVED: Oct. 07, 2013

API Well Number: 43013508270000

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU-74869

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: GMBU (GRRV)

2. Name of Operator: NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.: GMBU E-32-8-17

3. Address: ROUTE #3 BOX 3630, MYTON, UT 84052

3a. Phone No. *(include area code)*: Ph:435-646-3721

9. API Well No.: 43-013-50827

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 789' FSL 478' FEL (SE/SE, Lot#13) Sec. 30, T8S, R17E (UTU-74869)

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: Sec. 30, T8S, R17E, Mer SLB

At top prod. interval reported below: 188' FSL 44' FEL (SE/SE, Lot#13) Sec. 30, T8S, R17E (UTU-74869)

At total depth: 129' FNL & 161' FWL (NW/NW, Lot#1) Sec. 32, T8S, R17E (ML-22060)

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
08/01/2013	08/12/2013	☐ D & A ☑ Ready to Prod. 08/30/2013	5248'GL 5258" KB

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 6427' TVD 6313'	MD 6379 TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	319'		175 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6402'		280 Econocem		78'	
						450Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6129'	TA@6029'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4522'	6077'	4522' - 6077' MD	.34	93	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4522' - 6077' MD	Frac w/ 165520#s of 20/40 white sand in 2930 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/13	9/10/13	24	→	105	118	59			25-175-RHAC

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MARK	3976
				GARDEN GULCH 1	4170
				GARDEN GULCH 2	4291
				POINT 3	4568
				X MRKR	4806
				Y MRKR	4842
				DOUGLAS CREEK MRK	4971
				BI CARBONATE MRK	5210
				B LIMESTONE MRK	5334
				CASTLE PEAK	5849
				BASAL CARBONATE	6279
				WASATCH	6409

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 10/02/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED: Oct. 03, 2013

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 30 T8S, R17E
E-32-8-17
Wellbore #1

Design: Actual

End of Well Report

16 August, 2013

PAYZONE DIRECTIONAL

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-32-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Site:	SECTION 30 T8S, R17E	**MD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Well:	E-32-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 30 T8S, R17E

Site Position:		**Northing:**	7,203,800.00 ft	**Latitude:**	40° 5' 14.755 N
From:	Lat/Long	**Easting:**	2,042,400.00 ft	**Longitude:**	110° 3' 47.352 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.92 °

Well E-32-8-17, SHL LAT:40 05 01.78 LONG: -110 02 29.63

Well Position	**+N/-S**	0.0 ft	**Northing:**	7,202,585.06 ft	**Latitude:**	40° 5' 1.780 N
	+E/-W	0.0 ft	**Easting:**	2,048,460.90 ft	**Longitude:**	110° 2' 29.630 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,258.0 ft	**Ground Level:**	5,248.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/15/2011	11.32	65.83	52,305

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	143.90

Survey Program **Date** 8/16/2013

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
345.0	6,427.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-32-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Site:	SECTION 30 T8S, R17E	**MD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Well:	E-32-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
345.0	0.40	299.40	345.0	-1.1	0.6	-1.0	0.12	0.12	0.00
375.0	0.30	275.20	375.0	-1.2	0.6	-1.2	0.59	-0.33	-80.67
405.0	0.50	7.80	405.0	-1.4	0.8	-1.3	1.98	0.67	308.67
435.0	0.60	80.40	435.0	-1.4	0.9	-1.1	2.19	0.33	242.00
466.0	0.90	119.60	466.0	-1.1	0.8	-0.7	1.86	0.97	126.45
495.0	0.70	153.00	495.0	-0.7	0.6	-0.5	1.72	-0.69	115.17
527.0	1.20	146.50	527.0	-0.2	0.1	-0.2	1.60	1.56	-20.31
557.0	1.70	143.40	557.0	0.6	-0.5	0.3	1.69	1.67	-10.33
586.0	1.80	132.70	586.0	1.4	-1.1	0.8	1.18	0.34	-36.90
617.0	2.20	141.60	616.9	2.5	-1.9	1.6	1.63	1.29	28.71
647.0	2.30	137.80	646.9	3.7	-2.8	2.3	0.60	0.33	-12.67
677.0	2.40	136.60	676.9	4.9	-3.7	3.2	0.37	0.33	-4.00
708.0	2.70	139.80	707.9	6.3	-4.8	4.1	1.07	0.97	10.32
738.0	2.70	156.80	737.8	7.7	-6.0	4.8	2.66	0.00	56.67
768.0	2.90	147.50	767.8	9.1	-7.3	5.5	1.65	0.67	-31.00
799.0	3.90	146.70	798.7	10.9	-8.8	6.5	3.23	3.23	-2.58
829.0	4.70	155.40	828.7	13.2	-10.8	7.6	3.43	2.67	29.00
859.0	5.30	152.60	858.5	15.7	-13.1	8.7	2.16	2.00	-9.33
890.0	5.90	152.80	889.4	18.7	-15.8	10.1	1.94	1.94	0.65
920.0	6.10	149.90	919.2	21.8	-18.6	11.6	1.21	0.67	-9.67
950.0	6.70	151.60	949.0	25.2	-21.5	13.3	2.10	2.00	5.67
981.0	7.10	155.80	979.8	28.8	-24.8	14.9	2.08	1.29	13.55
1,011.0	7.30	149.80	1,009.6	32.5	-28.1	16.6	2.59	0.67	-20.00
1,055.0	7.80	153.40	1,053.2	38.3	-33.2	19.4	1.56	1.14	8.18
1,099.0	8.40	152.30	1,096.8	44.4	-38.7	22.2	1.41	1.36	-2.50
1,142.0	9.00	146.70	1,139.3	50.9	-44.3	25.5	2.41	1.40	-13.02

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-32-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Site:	SECTION 30 T8S, R17E	**MD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Well:	E-32-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
1,186.0	9.10	151.60	1,182.7	57.7	-50.3	29.0	1.77	0.23	11.14
1,230.0	9.50	151.30	1,226.1	64.8	-56.5	32.4	0.92	0.91	-0.68
1,274.0	10.10	152.70	1,269.5	72.2	-63.1	36.0	1.47	1.36	3.18
1,328.0	10.20	146.60	1,322.7	81.7	-71.3	40.8	2.00	0.19	-11.30
1,362.0	10.60	149.30	1,356.1	87.8	-76.5	44.0	1.85	1.18	7.94
1,406.0	11.60	146.20	1,399.3	96.2	-83.7	48.5	2.65	2.27	-7.05
1,449.0	11.90	143.10	1,441.4	105.0	-90.8	53.6	1.63	0.70	-7.21
1,493.0	11.90	141.90	1,484.4	114.0	-98.0	59.1	0.56	0.00	-2.73
1,537.0	11.90	144.00	1,527.5	123.1	-105.3	64.6	0.98	0.00	4.77
1,581.0	12.60	140.30	1,570.5	132.4	-112.6	70.3	2.39	1.59	-8.41
1,625.0	12.50	140.50	1,613.4	142.0	-120.0	76.4	0.25	-0.23	0.45
1,669.0	12.70	141.80	1,656.4	151.6	-127.5	82.4	0.79	0.45	2.95
1,712.0	12.90	140.70	1,698.3	161.1	-134.9	88.4	0.73	0.47	-2.56
1,756.0	13.00	138.90	1,741.2	170.9	-142.4	94.8	0.94	0.23	-4.09
1,800.0	12.90	134.90	1,784.1	180.7	-149.6	101.5	2.05	-0.23	-9.09
1,844.0	12.40	137.60	1,827.0	190.3	-156.6	108.2	1.76	-1.14	6.14
1,888.0	12.40	136.30	1,870.0	199.6	-163.5	114.6	0.63	0.00	-2.95
1,931.0	11.60	133.60	1,912.0	208.5	-169.8	120.9	2.27	-1.86	-6.28
1,975.0	11.30	137.20	1,955.2	217.1	-176.0	127.1	1.76	-0.68	8.18
2,019.0	11.20	138.20	1,998.3	225.6	-182.4	132.8	0.50	-0.23	2.27
2,063.0	11.30	136.00	2,041.5	234.1	-188.7	138.7	1.00	0.23	-5.00
2,107.0	10.90	138.20	2,084.6	242.6	-194.9	144.5	1.32	-0.91	5.00
2,151.0	11.20	138.60	2,127.8	251.0	-201.2	150.1	0.70	0.68	0.91
2,194.0	11.20	142.70	2,170.0	259.3	-207.6	155.3	1.85	0.00	9.53
2,238.0	11.95	142.40	2,213.1	268.1	-214.6	160.7	1.71	1.70	-0.68
2,282.0	11.60	143.00	2,256.2	277.1	-221.8	166.2	0.84	-0.80	1.36
2,326.0	11.70	145.80	2,299.3	286.0	-229.0	171.3	1.30	0.23	6.36

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-32-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Site:	SECTION 30 T8S, R17E	**MD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Well:	E-32-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
2,369.0	12.00	145.70	2,341.4	294.8	-236.3	176.3	0.70	0.70	-0.23
2,413.0	12.50	141.70	2,384.4	304.1	-243.8	181.8	2.24	1.14	-9.09
2,457.0	12.00	143.80	2,427.4	313.5	-251.2	187.5	1.52	-1.14	4.77
2,501.0	12.66	143.00	2,470.3	322.9	-258.8	193.1	1.55	1.50	-1.82
2,545.0	12.60	147.60	2,513.3	332.5	-266.7	198.6	2.29	-0.14	10.45
2,588.0	12.15	145.00	2,555.3	341.7	-274.3	203.7	1.67	-1.05	-6.05
2,632.0	12.90	146.90	2,598.2	351.2	-282.3	209.0	1.94	1.70	4.32
2,676.0	13.50	146.40	2,641.1	361.2	-290.6	214.5	1.39	1.36	-1.14
2,720.0	12.60	148.00	2,683.9	371.2	-299.0	219.9	2.20	-2.05	3.64
2,764.0	12.30	145.50	2,726.9	380.6	-306.9	225.1	1.40	-0.68	-5.68
2,807.0	12.40	144.50	2,768.9	389.8	-314.5	230.4	0.55	0.23	-2.33
2,851.0	11.70	148.10	2,811.9	399.0	-322.1	235.5	2.33	-1.59	8.18
2,895.0	10.75	143.70	2,855.1	407.6	-329.2	240.3	2.91	-2.16	-10.00
2,939.0	11.50	143.20	2,898.3	416.0	-336.0	245.3	1.72	1.70	-1.14
2,983.0	11.50	143.60	2,941.4	424.8	-343.1	250.6	0.18	0.00	0.91
3,027.0	10.65	143.00	2,984.6	433.3	-349.8	255.6	1.95	-1.93	-1.36
3,070.0	11.75	145.60	3,026.7	441.6	-356.6	260.5	2.81	2.56	6.05
3,114.0	12.26	141.60	3,069.8	450.8	-364.0	265.9	2.22	1.16	-9.09
3,158.0	12.30	144.90	3,112.8	460.1	-371.5	271.5	1.60	0.09	7.50
3,202.0	12.30	144.20	3,155.8	469.5	-379.1	276.9	0.34	0.00	-1.59
3,246.0	13.10	142.20	3,198.7	479.2	-386.8	282.7	2.07	1.82	-4.55
3,289.0	13.50	142.60	3,240.5	489.0	-394.7	288.8	0.95	0.93	0.93
3,333.0	12.70	143.90	3,283.4	499.0	-402.7	294.7	1.94	-1.82	2.95
3,377.0	13.10	142.50	3,326.3	508.8	-410.5	300.6	1.15	0.91	-3.18
3,421.0	12.90	141.70	3,369.2	518.7	-418.3	306.7	0.61	-0.45	-1.82
3,465.0	12.90	145.50	3,412.0	528.5	-426.2	312.5	1.93	0.00	8.64
3,509.0	12.60	145.70	3,455.0	538.3	-434.3	318.0	0.69	-0.68	0.45

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-32-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Site:	SECTION 30 T8S, R17E	**MD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Well:	E-32-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
3,552.0	12.40	142.10	3,496.9	547.6	-441.8	323.5	1.87	-0.47	-8.37
3,596.0	11.80	139.50	3,540.0	556.8	-448.9	329.3	1.84	-1.36	-5.91
3,640.0	11.60	139.40	3,583.1	565.7	-455.7	335.1	0.46	-0.45	-0.23
3,684.0	11.50	143.90	3,626.2	574.5	-462.6	340.6	2.06	-0.23	10.23
3,728.0	11.30	140.70	3,669.3	583.1	-469.5	345.9	1.51	-0.45	-7.27
3,771.0	11.50	145.00	3,711.4	591.6	-476.3	351.0	2.03	0.47	10.00
3,815.0	11.70	145.30	3,754.5	600.5	-483.5	356.1	0.47	0.45	0.68
3,859.0	11.10	143.60	3,797.7	609.2	-490.6	361.1	1.56	-1.36	-3.86
3,903.0	11.00	145.50	3,840.9	617.6	-497.5	366.0	0.86	-0.23	4.32
3,947.0	10.70	145.10	3,884.1	625.9	-504.3	370.7	0.70	-0.68	-0.91
3,990.0	11.10	149.00	3,926.3	634.0	-511.1	375.2	1.95	0.93	9.07
4,034.0	10.50	150.10	3,969.5	642.2	-518.2	379.3	1.44	-1.36	2.50
4,078.0	10.80	153.10	4,012.8	650.3	-525.4	383.2	1.43	0.68	6.82
4,122.0	11.30	150.80	4,055.9	658.6	-532.8	387.2	1.51	1.14	-5.23
4,166.0	11.60	154.40	4,099.1	667.2	-540.5	391.2	1.76	0.68	8.18
4,210.0	12.30	148.90	4,142.1	676.3	-548.6	395.5	3.04	1.59	-12.50
4,253.0	12.30	150.10	4,184.1	685.4	-556.4	400.2	0.59	0.00	2.79
4,297.0	13.00	144.80	4,227.1	695.0	-564.6	405.4	3.08	1.59	-12.05
4,341.0	12.70	141.70	4,270.0	704.8	-572.4	411.2	1.71	-0.68	-7.05
4,385.0	12.10	144.60	4,312.9	714.2	-579.9	416.9	1.96	-1.36	6.59
4,429.0	12.20	140.40	4,356.0	723.5	-587.3	422.5	2.02	0.23	-9.55
4,473.0	11.80	140.70	4,399.0	732.6	-594.4	428.3	0.92	-0.91	0.68
4,516.0	11.30	137.80	4,441.1	741.2	-600.9	433.9	1.78	-1.16	-6.74
4,560.0	10.90	141.80	4,484.3	749.6	-607.3	439.4	1.97	-0.91	9.09
4,604.0	10.60	139.60	4,527.5	757.8	-613.7	444.6	1.16	-0.68	-5.00
4,648.0	11.10	138.60	4,570.7	766.1	-619.9	450.0	1.21	1.14	-2.27
4,692.0	11.00	139.10	4,613.9	774.5	-626.3	455.6	0.31	-0.23	1.14

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-32-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Site:	SECTION 30 T8S, R17E	**MD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Well:	E-32-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
4,736.0	10.94	139.20	4,657.1	782.8	-632.6	461.1	0.14	-0.14	0.23
4,779.0	11.70	141.20	4,699.3	791.2	-639.1	466.5	1.99	1.77	4.65
4,823.0	11.30	144.10	4,742.4	800.0	-646.1	471.8	1.60	-0.91	6.59
4,867.0	11.60	142.20	4,785.5	808.7	-653.1	477.0	1.10	0.68	-4.32
4,911.0	11.10	144.20	4,828.7	817.4	-660.0	482.2	1.45	-1.14	4.55
4,955.0	11.10	146.20	4,871.8	825.9	-667.0	487.0	0.88	0.00	4.55
4,998.0	11.10	148.00	4,914.0	834.1	-673.9	491.5	0.81	0.00	4.19
5,042.0	11.50	149.10	4,957.2	842.7	-681.3	496.0	1.03	0.91	2.50
5,086.0	12.00	148.50	5,000.3	851.6	-688.9	500.7	1.17	1.14	-1.36
5,130.0	11.70	146.50	5,043.3	860.7	-696.5	505.5	1.16	-0.68	-4.55
5,173.0	12.00	144.00	5,085.4	869.5	-703.8	510.6	1.38	0.70	-5.81
5,217.0	12.10	143.30	5,128.4	878.7	-711.2	516.0	0.40	0.23	-1.59
5,261.0	11.70	144.40	5,171.5	887.7	-718.5	521.4	1.05	-0.91	2.50
5,305.0	11.80	141.40	5,214.6	896.7	-725.7	526.8	1.41	0.23	-6.82
5,338.4	11.72	143.60	5,247.3	903.5	-731.1	530.9	1.36	-0.24	6.58
E-32-8-17 TGT									
5,349.0	11.70	144.30	5,257.7	905.7	-732.8	532.2	1.36	-0.20	6.63
5,392.0	10.70	142.50	5,299.8	914.0	-739.5	537.1	2.46	-2.33	-4.19
5,436.0	10.70	147.70	5,343.1	922.2	-746.2	541.8	2.19	0.00	11.82
5,480.0	10.60	145.00	5,386.3	930.3	-753.0	546.3	1.16	-0.23	-6.14
5,524.0	11.90	145.30	5,429.5	938.9	-760.0	551.2	2.96	2.95	0.68
5,568.0	12.50	150.50	5,472.5	948.1	-767.9	556.1	2.84	1.36	11.82
5,612.0	13.70	152.10	5,515.3	958.0	-776.6	560.9	2.85	2.73	3.64
5,656.0	14.50	151.60	5,558.0	968.6	-786.1	566.0	1.84	1.82	-1.14
5,699.0	15.00	149.50	5,599.6	979.5	-795.6	571.4	1.70	1.16	-4.88
5,743.0	14.60	152.90	5,642.1	990.7	-805.5	576.8	2.17	-0.91	7.73
5,787.0	14.50	151.70	5,684.7	1,001.6	-815.3	581.9	0.72	-0.23	-2.73

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-32-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Site:	SECTION 30 T8S, R17E	**MD Reference:**	E-32-8-17 @ 5258.0ft (NDSI SS #2)
Well:	E-32-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

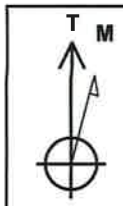
Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
5,831.0	13.10	150.20	5,727.4	1,012.0	-824.4	587.0	3.28	-3.18	-3.41
5,875.0	12.80	153.20	5,770.3	1,021.8	-833.1	591.7	1.67	-0.68	6.82
5,918.0	12.30	150.40	5,812.3	1,031.0	-841.3	596.1	1.83	-1.16	-6.51
5,962.0	12.10	149.30	5,855.3	1,040.3	-849.4	600.8	0.70	-0.45	-2.50
6,006.0	11.80	148.60	5,898.3	1,049.3	-857.2	605.5	0.76	-0.68	-1.59
6,050.0	11.30	153.30	5,941.5	1,058.1	-864.9	609.8	2.42	-1.14	10.68
6,094.0	11.30	151.10	5,984.6	1,066.6	-872.5	613.8	0.98	0.00	-5.00
6,138.0	10.40	150.20	6,027.8	1,074.8	-879.7	617.8	2.08	-2.05	-2.05
6,181.0	10.10	150.60	6,070.1	1,082.4	-886.4	621.6	0.72	-0.70	0.93
6,225.0	9.70	148.60	6,113.5	1,090.0	-892.9	625.4	1.20	-0.91	-4.55
6,269.0	9.30	151.77	6,156.9	1,097.2	-899.2	629.0	1.50	-0.91	7.20
6,313.0	8.40	153.30	6,200.4	1,103.9	-905.2	632.2	2.11	-2.05	3.48
6,357.0	7.70	151.50	6,243.9	1,110.0	-910.7	635.0	1.69	-1.59	-4.09
6,427.0	6.87	150.80	6,313.4	1,118.8	-918.4	639.3	1.19	-1.19	-1.00

Checked By: _____ Approved By: _____ Date: _____

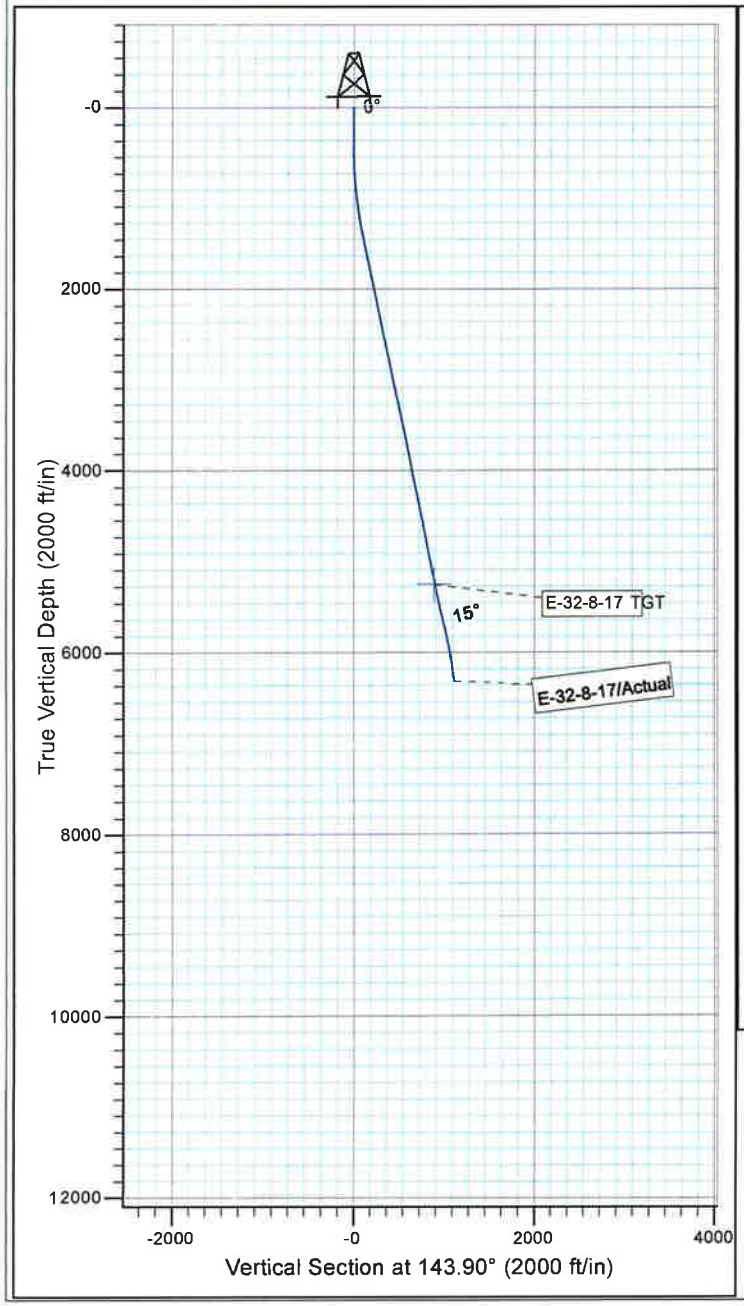
NEWFIELD

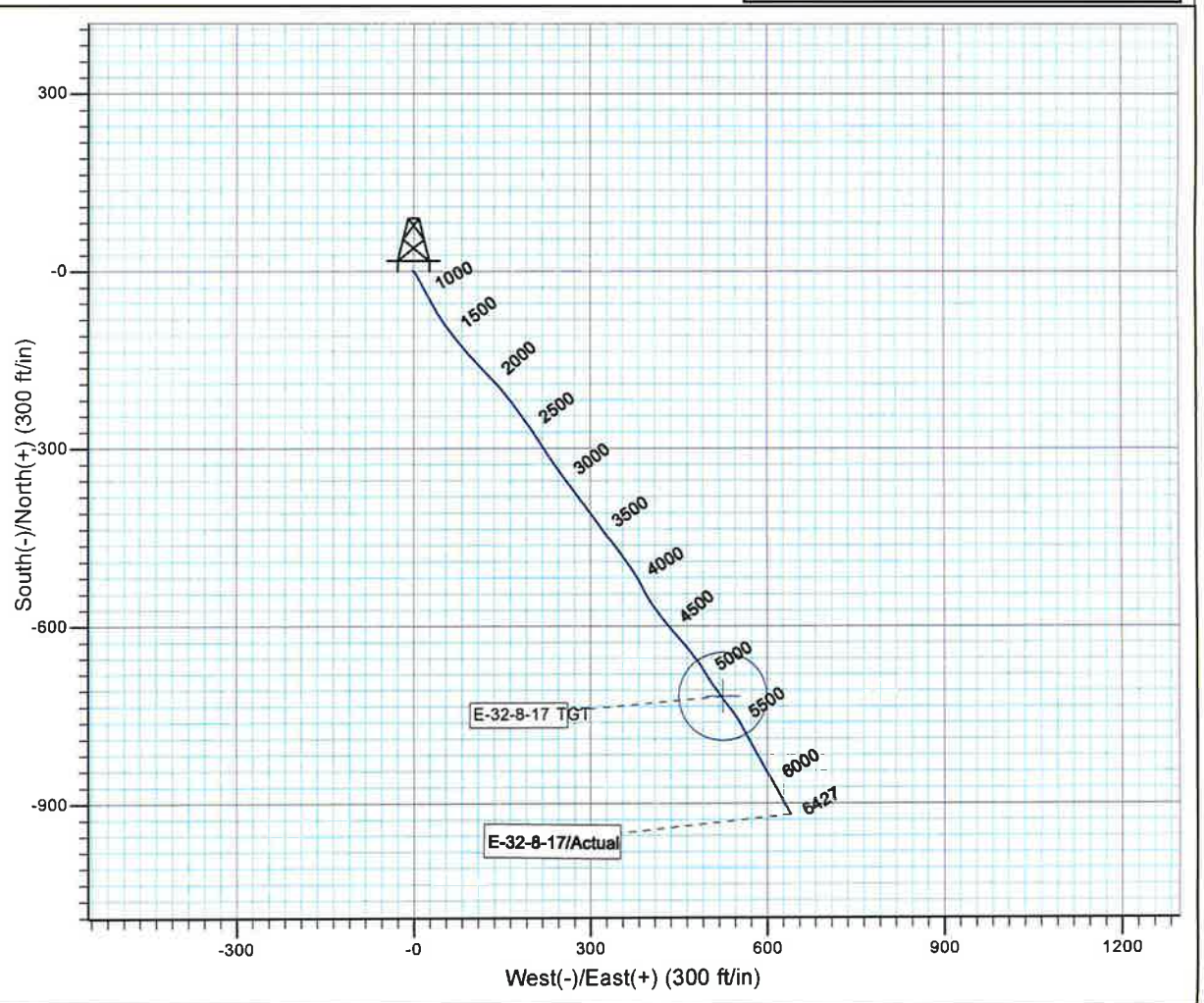
Project: USGS Myton SW (UT)
Site: SECTION 30 T8S, R17E
Well: E-32-8-17
Wellbore: Wellbore #1
Design: Actual



Azimuths to True North
Magnetic North: 11.32°

Magnetic Field
Strength: 52305.0snT
Dip Angle: 65.83°
Date: 5/15/2011
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (E-32-8-17/Wellbore #1)

Created By: Sarah Webb Date: 13:38, August 16 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

API well Number: 43013508270000

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Daily Activity Report

Format For Sundry

GMBU E-32-8-17

6/1/2013 To 10/30/2013

8/23/2013 Day: 1 **Completion**

Rigless on 8/23/2013 - CBL/psi/test/perforate stg1 - MIRU Perforators wireline. JSA/Safety mtg. RIH w/CBL tools. Log 6343' to surface under 0 psi. Estimated cement top @ 78'. SJ @ 3915-26'. - LD tools. Leave wireline equipment on location for frac on Monday. - RIH w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen). Perforate stg 1 @ CP3 6073-77', CP1 5939-41' @ 2 spf for total of 12 shots. - RU B&C Quicktest. Load & test csg to 4300# for 30 min-good. Test BOP, csg valves, frac valve & hydraulic chambers-good.
Daily Cost: $0
Cumulative Cost: $25,009

8/26/2013 Day: 2 **Completion**

Rigless on 8/26/2013 - RU HES, Frac 5 of 5 stgs, Flowback well to pit & recover 300 bbls & well died, (Pumped ttl of 3,199 bbls, 2,899 left to recover) - (Stg #2)(17# Delta 140) RU HES frac equip, Press test lines to 4800 psi, Open well w/ 1315 psi, Break down LODc & A-3 formation @ 2390 psi w/ 2 bbls 7% KCL @ 4 bpm, Pumped 129.6 bbls 7% KCL to get to rate & find x-link, Pumped 259.4 bbls 7% KCL 0-5# sand (Ramped), Pumped 178.9 bbls 7% KCL 5-6# sand (Ramp), Pumped 85.9 bbls 7% KCL 6# sand (Hold), Pumped 216.6 bbls linear gel spacer w/ 30 1.18 bio-ball in beginning (Balled out when balls hit, surged off & got back into job), Pumped 260.1 bbls 7% KCL 0-5# sand (Ramped), Pumped 177.8 bbls 7% KCL 5-6# sand (Ramp), Pumped 73 bbls 7% KCL 6# sand (Hold Pumped 123.7 bbls 7% KCL slick water flush, ISIP 1537 psi, F.G. .73, Max press 2309 psi, Avg press 1851 psi, Max rate 30.5 bpm, Avg rate 29.7 bpm, Pumped 164,800# sand in formation, Pumped ttl of 1517 bbls - (Stg #3) RU Perforators wireline, Press test lube to 4,000 psi, MU & RIH w/ 3 1/8" disposable slick guns (16g, 0.34 EH, 21.00 pen, 3 spf) & WFT 5 1/2" 6K CFTP, Set plug @ 5480', Perforate A-Half formation @ 5400'-02', 5396'-98', POOH w/ wireline, SWI, RD wireline - (Stg #3)(17# Delta 140) RU HES frac equip, Press test lines to 4800 psi, Open well w/ 1133 psi, Break down A-Half formation @ 2963 psi w/ 1 bbls 7% KCL @ 4.2 bpm, Pumped 48.3 bbls 7% KCL to get to rate & find x-link, Pumped 94.8 bbls 7% KCL 0-5# sand (Ramped), Pumped 64.5 bbls 7% KCL 5-6# sand (Ramp), Pumped 43.6 bbls 7% KCL 6# sand (Hold), Pumped 12 bbls 15% HCL, Pumped 116.6 bbls 7% KCL slick water flush, ISIP 1493 psi, F.G. .73, Max press 2715 psi, Avg press 2363 psi, Max rate 27.5 bpm, Avg rate 27 bpm, Pumped 29,900# sand in formation, Pumped ttl of 380 bbls - (Stg #4) RU Perforators wireline, Press test lube to 4,000 psi, MU & RIH w/ 3 1/8" disposable slick guns (16g, 0.34 EH, 21.00 pen, 3 spf) & WFT 5 1/2" 6K CFTP, Set plug @ 5244', Perforate C-Sand @ 5165'-67', 5156'-58' & D-2 @ 5054'-56', 5050'-51' (21 Holes), POOH w/ wireline, SWI, RD wireline - (Stg #4)(17# Delta 140) RU HES frac equip, Press test lines to 4800 psi, Open well w/ 999 psi, Break down C-sand & D-2 formation @ 1220 psi w/ 1 bbls 7% KCL @ 4.2 bpm, Pumped 76.9 bbls 7% KCL to get to rate & find x-link, Pumped 127 bbls 7% KCL 0-5# sand (Ramped), Pumped 87.2 bbls 7% KCL 5-6# sand (Ramp), Pumped 44.9 bbls 7% KCL 6# sand (Hold), Pumped 12 bbls 15% HCL, Pumped 108.1 bbls 7% KCL slick water flush, ISIP 1675 psi, F.G. .78, Max press 2668 psi, Avg press 2257 psi, Max rate 42.2 bpm, Avg rate 41.9 bpm, Pumped 40,300# sand in formation, Pumped ttl of 456 bbls - (Stg #1)(17# Delta 140) RU HES frac equip, Press test lines to 4800 psi, Open well w/ 0 psi, Break down CP-3 & CP-1 formation @ 3050 psi w/ 4 bbls 7% KCL @ 10 bpm, (ISIP 1732 psi , F.G..74 , 1-min 1382 psi, 4-min 1151 psi), Pumped 6 bbls 15% HCL, Pumped 91.5 bbls 7% KCL to get to rate & find x-link, Pumped 172.3 bbls 7% KCL 0-5# sand (Ramped), Pumped 118.3 bbls 7% KCL 5-6# sand (Ramp), Pumped 60.8 bbls 7% KCL 6# sand (Hold), Pumped 18 bbls 15% HCL, Pumped 128.2 bbls 7% KCL slick water flush, ISIP 1817 psi, F.G. .75, Max press 3074 psi, Avg press 2370 psi, Max rate 27.3 bpm, Avg rate 25.4 bpm, Pumped 55,000# sand in formation, Pumped ttl of 595 bbls - (Stg #2) RU Perforators wireline, Press test lube to 4,000 psi, MU & RIH w/ 3 1/8" disposable slick guns (16g, 0.34 EH, 21.00 pen, 2 spf) & WFT 5 1/2" 6K CFTP, Set plug @ 5740', Perforate LODC formation, POOH & RD wireline, SWI, LD setting tool & guns, MU & RIH w/ remaining guns for 2nd stg (16g, 0.34 EH, 21.00 pen, 2 spf), Finish perforating LODC & A-3 formations, POOH

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& RD wireline, SWI - - Open well to pit approx. 3 bpm, Recover 300 bbls & well died off, SWI, (Pumped ttl of 3,199 bbls, 2,899 left to recover) - (Stg #5) RU Perforators wireline, Press test lube to 4,000 psi, MU & RIH w/ 3 1/8" disposable slick guns (16g, 0.34 EH, 21.00 pen, 3 spf) & WFT 5 1/2" 6K CFTP, Set plug @ 4600', Perforate GB-6 @ 4522'-28" (18 Holes), POOH w/ wireline, SWI, RD wireline - (Stg #5)(17# Delta 140) RU HES frac equip, Press test lines to 4800 psi, Open well w/ 1013 psi, Break down GB-6 formation @ 1190 psi w/ .5 bbls 7% KCL @ 4.6 bpm, Pumped 55.7 bbls 7% KCL to get to rate & find x-link, Pumped 31.5 bbls 7% KCL 0-5# sand (Ramped), Pumped 21.6 bbls 7% KCL 5-6# sand (Ramp), Pumped 7.1 bbls 7% KCL 6# sand (Hold), Pumped 107.6 bbls 7% KCL slick water flush, ISIP 1610 psi, F.G. .81, Max press 2397 psi, Avg press 2312 psi, Max rate 36.2 bpm, Avg rate 31.3 bpm, Pumped 10,020# sand in formation, Pumped ttl of 251 bbls.
Daily Cost: $0
Cumulative Cost: $136,375

8/28/2013 Day: 3 **Completion**

WWS #5 on 8/28/2013 - RU Perforators & set kill plug @ 4460', NU drill out BOPs, RU B&C & test drill outs, MIRUSU, PU 104-jts tbg & circulate well clean. - ND frac valve, NU Knight drill out BOPs, RU B&C & test BOPs & gate valves - Road rig from Fed 3-28 to E-32-8-17, RU workfloor & tbg equipment - Tally & prep tbg, MU used 4 3/4" mill, PU 104-jts 2 7/8" j-55 tbg, RU pump & lines, Circulate well clean, EOT @ 3242', SWI - Crew Travel - CICP 500 psi, RU Perforators wireline, MU & RIH w/ WFT 5 1/2" 6K kill plug, Set kill plug @ 4460', POOH w/ wireline, Open well to pit & bleed off, Monitor well for 30-min, Well dead, SWI, RD wireline
Daily Cost: $0
Cumulative Cost: $146,217

8/29/2013 Day: 4 **Completion**

WWS #5 on 8/29/2013 - Continue PU tbg, Drill out plugs, Clean out to PBTD, LD extra tbg. - CREW TRAVEL & SAFETY MEETING - CICP 0 PSI, CONTINUE PU 37-JTS TBG, TAG KILL PLUG @ 4460', DRILL OUT PLUG IN 26-MIN, TIH & TAG 2ND PLUG @ 4600', DRILL OUT PLUG IN 32-MIN, TIH & TAG SAND @ 5182' (60' FILL), TAG 3RD PLUG @ 5244, CLEAN OUT TO PLUG, DRILL OUT IN PLUG IN 23-MIN, TIH & TAG 3RD PLUG @ 5480', DRILL OUT PLUG IN 31-MIN, TIH & TAG 4TH PLUG @ 5740', DRILL OUT PLUG IN 29-MIN, TIH @ TAG FILL @ 6212' (167' FILL), CLEAN OUT TO PBTD - CREW TRAVEL - CIRCULATE WELL CLEAN, RD POWER SWIVEL, LD 10-JTS TBG, SWI, EOT @ 6119'
Daily Cost: $0
Cumulative Cost: $155,745

8/30/2013 Day: 5 **Completion**

WWS #5 on 8/30/2013 - TOOH w/ tbg & drill out BHA, TIH w/ production tbg, Land tbg on hanger w/ 18k tension, Chang over to rod equipment, PU Pump & rods, Space out & seat pump, RU unit, Stroke test pump to 800 psi, Goon Action, PWOP @ 18:00 - CREW TRAVEL - PU & PRIME CENTRAL HYD PUMP # NF 2534 (25-175-RHAC-20-4-21-24 W/ 224" MAX STROKE), TIH W/ RODS AS FOLLOWS: 30-7/8" 8-PER, 136-3/4" 4-PER, 75-7/8" 4-PER, 1 1/2" X 30' POLISH ROD, SPACE OUT & SEAT PUMP, STROKE TEST PUMP W/ UNIT TO 800 PSI, GOOD ACTION, PWOP @ 18:00 - ND BOPS, SET TAC W/ 18K TENSION @ 6029', PSN @ 6064', EOT @ 6129', LAND TBG ON HANGER, NU WELLHEAD, X-OVER TO ROD EQUIPMENT - MU & TIH W/ PRODUCTION TBG AS FOLLOWS: 2 7/8" N/C, 2-JTS 2 7/8" J-55 TBG, 2 7/8" PSN, 1-JT 2 7/8" J-55 TBG, 5 1/2" B2-C TAC, 190-JTS 2 7/8" J-55 TBG, LAND TBG ON HANGER - CREW TRAVEL & SAFETY MEETING - SICP 25 PSI, SITP 25 PSI, TOOH W/ 193-JTS TBG & DRILL OUT BHA
Daily Cost: $0
Cumulative Cost: $270,114

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